NUMBER OF C	OPIES RECEIVED		the second s						
	DISTRIBUTION								
SANTA FE									
U.S.G.S.				NEW MEX		CONSER	VATION	COMMISSIC	
TRANSPORTER	DIL OIL			AISCE			ODTS O	N WELLS	(Rev 3-55)
PRORATION O	GAS								
OP ERATOR			(Sul	bmit to appro			as per Co 112 10	mmission Rul C	e 1106)
Name of Con		nell O	11 Compar		130 9466 6	ess 😳 P	и. С. Вож	1858, Ros	well, Nevalexico
Lease	A			Well No.	Unit Lette	r Section	Township	· · · · · · · · · · · · · · · · · · ·	Range
Date Work Po	Argo			5	M	15		21 S	375
7-12-63	thru 7-22-6	53 ['ool Dri	lnkard		l	County	-	
				IS A REPORT	T OF: (Check	annropria			
🔲 Beginni	ing Drilling Ope	erations		Casing Test a	the second s		X Other (Fundain 1:	
D Pluggin		_		Remedial Work				ned Wantz-	Aha and
							-	leted to D	
Detailed acc	count of work do	ne, natu	re and quantum	ty of materials -	s used, and re	sults obtai	ined.		
3. Perí	Baker CIBF forated at es) w/1-3/8	6513'	, 6531',	capped w/ 6539', 65	1 sx. cen 47', 6562	ent. 1, 6584	', 6 590	', 6602',	6631', 6641' (10
4. Ran	Baker RBP	& FER	packer o	on 3" X-li	ne frac t	ubing.	Set BP	at 6673'.	
5. Spot	CCGU TON Re		177 REA	over peri	orations	6513	6641',	set packe	r at 6466', Treated
W/ac	IGITIODAL I	luuu g	allons 15	>> NEA in	10-100 g	ullon st	Lages us	ing 1-RCN	ball sealer O Mesh Sand +
1/20	Mark II	Adomi	ta/gallon	· in 2 sta	Tall and	Cruce C	11 one	<u>~_a_2000 a</u>	O Mesh Sand +
6. Pull	Led 3" frac	tubi	ng and TE	Ì dita na urv ₩C.	Man (Tan	0000 80	رهتابليا	2na+zuw a	silons).
7. Ran	Baker retr	ievab	le tool o	on 2" tubi	ng to 610	O' and	circula	ted hole c	leen.
8. Pull	led 2" tubi	ng an	d bridge	plug.			V de		
		L IN	productio	n packer	on wire 1	ine at	64501.		
10. Ran	208 jts. (6441*) 2", Eu c	, J-55, 8	rd that tu	bing to	64501.	Set in p	acker w/10000#,
10. Ran SN s	208 jts. (at 6445', T	6441' SI sl) 2", EUC iding sle	, J-55, 8 Neve valve	rd thd tu at 6445	bing to . Blast	6450". ron bla	st nipples	at $6174^{1} - 6281^{1}$
10. Ran SN s Inte	208 jts. (at 6445', T ernally pla	6441' SI sl) 2", EUC iding sle	, J-55, 8 eve valve g. from 1	rd thd tu at 6445	bing to , Blast urface.	6450 ¹ . Fron bla Hydro	st nipples tested tub	at 6174' - 6281', ing to 4000 psi.
10. Ran SN s	208 jts. (at 6445', T ernally pla	6441 BI sl astic) 2", EUC iding ale coated th	, J-55, & eve valve og. from 1 Position Produc	tion Fore	bing to , Blast burface.	6450 ¹ . aron bla Hydro Company (st nipples tested tub Continued hell Oil C	at 6174' - 6281', ing to 4000 psi. on back of page)
10. Ran SN s Inte	208 jts. (at 6445', T ernally pla	6441 BI sl astic) 2", EUC iding ale coated th	Bosition Product	tion Fore	bing to , Blast wrface.	6450 ¹ . aron bla Hydro Company (st nipples tested tub Continued hell Oil C	at 6174' - 6281', ing to 4000 psi. on back of page)
10. Ran SN a Inte Witnessed by	208 jts. (at 6445', T ernally pla W. D. Moo	6441' SI al astic) 2", EUC iding ale coated th	, J-55, & eve valve g. from 1 Position Produc ELOW FOR F ORIG	tion Fore REMEDIAL	bing to , Blast wrface.	o 6450 ¹ . aron bla Hydro Company (<u>S</u> PORTS 0	st nipples tested tub Continued hell Oil C NLY	at 6174' - 6281', ing to 4000 psi. on back of page) company
10. Ran SN s Inte	208 jts. (at 6445', T ernally pla W. D. Moo	6441 BI sl astic) 2", EUC iding ale coated th	Bosition Product	tion Fore REMEDIAL	bing to , Blast wrface.	6450 ¹ . aron bla Hydro Company (st nipples tested tub Continued hell Oil C NLY	at 6174' - 6281', ing to 4000 psi. on back of page)
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10. Ran SN a Inte Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	208 jts. (at 6445', T ernally pla W. D. Moo eter terval(s) terval Date of	6441' SI sl stic pre) 2", EUC iding ale coated to FILL IN BI abing Depth	RESUL on Gas I	rd the tue at 6445" 398' to a tion Fore REMEDIAL D Oil Str. Produce TS OF WOR Production	ing Format KOVER	o 6450°. aron bla Hydro Company (S PORTS OF Producing er ion(s)	st nipples tested tub Continued hell Oil C NLY Interval Oil Strin	at 6174 - 6281 , ing to 4000 ps1. on back of page) company Completion Date g Depth Gas Well Potential
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11. On OFT flowed 56 BOPD + 13 BWPD thru 20/64" choke. FTP 150 psi. (On intermitter, I hour on, I hour off). Gravity 40.2 deg. API.