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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201	
Lease Argo	Well No. 5	Unit Letter N	Section 15
		Township 21S	Range 37E
Date Work Performed 7-12-63 thru 7-22-63	Pool Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Abandoned Wantz-Abo and Recompleted to Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set Baker CIBP at 6800' and capped w/1 sx. cement.
3. Perforated at 6513', 6531', 6539', 6547', 6562', 6584', 6590', 6602', 6631', 6641' (10 holes) w/1-3/8" JS.
4. Ran Baker RBP & FER packer on 3" X-line frac tubing. Set BP at 6673'.
5. Spotted 100 gallons 15% NEA over perforations 6513' - 6641', set packer at 6466', Treated w/additional 1000 gallons 15% NEA in 10-100 gallon stages using 1-RCW ball sealer between stages. Treated w/8000 gallons lease crude containing 1# 20-40 Mesh Sand + 1/20# Mark II Adomite/gallon in 2 stages (1st 6000 gallons, 2nd-2000 gallons).
6. Pulled 3" frac tubing and FER.
7. Ran Baker retrievable tool on 2" tubing to 6100' and circulated hole clean.
8. Pulled 2" tubing and bridge plug.
9. Set Baker Model FA production packer on wire line at 6450'.
10. Ran 208 jts. (6441') 2", EUC, J-55, 8rd thd tubing to 6450'. Set in packer w/10000#, SN at 6445', TSI sliding sleeve valve at 6445', Blastron blast nipples at 6174' - 6281', Internally plastic coated tbg. from 1398' to surface. Hydrotested tubing to 4000 psi.

Witnessed by W. D. Moore	Position Production Foreman	Company (Continued on back of page) Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

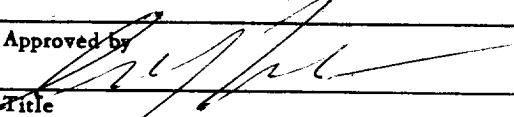
ORIGINAL WELL DATA			
D F Elev.	T D	P B T D	Producing Interval
Completion Date			
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

11. On OPI flowed 56 BOPD + 13 BWPD thru 20/64" choke. PTP 150 psi.
(On intermitter, 1 hour on, 1 hour off). Gravity 40.2 deg. API.