OIL GAS DRATION OFFICE ERATOR		SEE INST		ECTION A	-ing <u>thi</u> 		THE REVERS		
erator				.ease					No. 5
	Shell Oil Com	Township		Range	A	County			)
it Letter	15	219 219	1		375		Lea		
tual Footage L	ocation of Well:					_1			
330	feet from the	south	line and	2310	fee	t from the	vest	line	A
ound Level Ele 3417	-	ormation <b>Finkerd</b>	L L L L L L L L L L L L L L L L L L L	<sup>2</sup> ool <b>The i</b>	nkard		De	edicated	Acreage:
who has the reanother. (65- If the answer wise? YES	or the only owner in ight to drill into an -3-29 (e) NMSA 19 to question one is NO	d to produce ; 935 Comp.) "'no," have tl If answer is "	from any pool he interests of yes," Type o	and to appropriate and the owner for the owner of the owner o	riate the rs been c on	production e onsolidated erests below	ither for himse by communitiza	lf or for i	bimself and
		SECTI	ON B			]			ATION the information
•							in SECTION	A above	e is true and com- ny knowledge and
±			- · ·				Name R. A. La Position		Original Signed R. A. LOWER
	Ì			ĺ				t Expl	vitation Engl
							Company <b>Shell O</b> Date	L1. Com	<b>bezy</b>
							July 29	, 1963	
							shown on th plotted from surveys mac supervision	e plat in field no le by me , and tha	the well location SECTION B was tes of actual or under my t the same is true st of my knowledge
				ļ			Date Survey	red	

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#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

(Form	1 C-102)
(Revised	7/1/52)

DI	TRIBUTION		
SANTA FE	1		
FILE		 	
U.S.G.S.		 	
LAND OFFICE		 	- 1
TRANSPORTER	OIL		
GAS GAS			1
PRORATION OFFIC	E	 	
OPERATOR		_	

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES** Cliffing Millio 01 å

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	NOTICE OF INTENTION	<u></u>
to Change Plans	TEMPORARILY ABANDON WELL	TO DRILL DEEPER	
NOTICE OF INTENTION	Notice of Intention	Notice of Intention	
TO PLUG WELL	to Plug Back	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	Notice of Intention	NOTICE OF INTENTION	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Roswell, New Mexico (Place)

Following is a Notice of Intention to do certain work as described below at the.....

May 17, 1963 (Date)

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Gentlemen:

			Shell	0il	Company	7	Arg	0	Well No	5	N
	SE	1/2 SW			Operator) 15	T 21-S	37-£*		T.1	antz-Abo	(Unit) Pool
		re Subdivisio Tao	on)			tz Abo. Du				Drinkard (	
rnv				noem		ETAILS OF					
				(FO		STRUCTIONS				(S)	
1.	Set C	IBP at	68001	and	cap w/c	cement.					
	6196' 6513'	, 6197 , 6531	', 620) '. 653	9', 9',	6215', 6 6547', 6	62231, 624. 65621, 658	3', 6256', +', 6590',	6260', 6602',	6278' (10 6631', 66	holes). D 41' (10 hol	es).
3.	perfo	ration	s 6513	۰	6641'.	Treat w/1	000 gallon	s 15% NE	a plug. S A.	traddle gro	es Drinkard
4.	Treat	Drink	ard vi	a 3"	tubing	w/15,000	gallons fr	80.			(10)
5.	Raise - 627	tubin 8. T	g, paci reat w	ker /150	& retrie O gallon	evable bri ns 15% NEA	ige plug a & Frac tr	nd strad eat w/15	idle gross 5,000 gall	ons fr <b>ac</b> ,	rations 6191
6.	Pull	tubing	. pack	er &	bridge	plug.					
7.							roduction	tubing w	/necessar	y dual equi	pment.
8.	Place	both	zones	on p	roductio	on.					
۸.	d							Shell (	)il Compan		
	xcept as fo					19		R, A. I	Company o LOWETY	r <sup>operator</sup> Original S <b>R. A. LO</b>	igned By WERY
										ation Engin	
Aj O	pproved	) Ervatio	on com	MISS	ION		Position	Send (	Communication	s regarding well	to:
B	y.,	726	$\sum \left[ \right]$	  //	<u>Lan</u>	N	Name	Shell (	)il Compar	ı <b>y</b>	
т	itle		$\sim$	17	<u> </u>			P. O. I	Box 1858,	Roswell, Ne	w Mexico

## OIL CONSERVATION COMMISSION

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# BOX 2045

# HOBBS, NEW MEXICO

	DATE May 27, 1963
OIL CONSERVATION COMMISSION BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NSL
	Proposed NFO
	Proposed DC X
Gentlemen:	
I have examined the application dated	d 5/21/63
for the Shell Oil Co. Argo #5-N	14-21-87
for the	No. S-T-R
and my recommendations are as follows:	
Tubb gas acreage dedicated to #1-M 15-	21-37 O.KE.F.E.
Geologically O.K. as proposedJ.W.R.	

Yours very truly,

OIL CONSERVATION COMMISSION