

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

May 8, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

Argo

(Lease)

Well No. 5, in SE 1/4 SW 1/4,

N
Unit Letter

Sec. 15

T-21-S

R-37-E

NMPM.

Wantz-Abc

Pool

County

Operation Began

Date 5-1-58

Date operation Completed

5-7-58

Please indicate location:

R-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3429' Total Depth 8091' PBD 7413'

Top Oil/Gas Pay 6836' Name of Prod. Form. Abc

PRODUCING INTERVAL - 6836'-42', 6853'-58', 6863'-67', 6870'-73', 6876'-79',

Perforations 6886'-88', 6898'-6904', 6918'-21', 6926'-30', 6935'-37', *

Open Hole - Depth Casing Shoe 7785' Depth Tubing 6789'

21 OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 gallons 15% NE acid, 460 RGN ball sealers

Casing Tubing Date first new

Press. _____ Press. _____ oil run to tanks May 7, 1958

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Skelly Oil Company

Remarks: Plug back from Hare to ABC. Request cancellation of allowable in the Hare.
 *6950'-56', 6960'-62', 6999'-7001', 7018'-26', 7046'-48', 7088'-92', 7121'-23', 7151'-54',
 7156'-60', 7167'-69', 7176'-78', 7223'-26', 7260'-62', 7288'-90', 7362'-68', 7339'-41',
 7336'-38', 7324'-27', 7323'-22', 7307'-10', 7376'-88'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Shell Oil Company

(Company or Operator)

By: For: Rex C. Cabaniss

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Title: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 845, Roswell, New Mexico