	R. W.
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	LILL EP 18 SSIDN
Q la ha	SET SET
(orm/ C - 104	OIL CONJERVATION CONTRACTOR D C B A
< /	STATE OF NE HEXICO
	REQUEST FOR ALLOWABLE
T Oil Well	Place Kobbs, New Merice
Gas Well	Date Pelle SO : M X O P
Workover Well	Designate UNIT well is located in
	POOL Brand man
NOTICE OF CONFLETION OF:	
330 Feet from Tow	Line feet from the Line; wnship Range Wal
DATE STARTED TOTO	DATE COMPLETED 9-5-50 TOTAL DEFTH D. F. 8091
ELEVATION D. F. 3439 CABLE TOOLS	ROTARY TOOLS
PERFORATIONS DEPTH	OR OEN HOLE DEPTH 7784 - 8091
•	
	CASING RECORD
SIZE 13 8/8"	DEPTH SET 225 SAX CEMENT 300 DEPTH SET 2915 SAX CEMENT 2000
SIZE 5 /2*	DEPTH SET 7785 SAX CEMENT 500
TUBING RECORD	ACID RECORD SHOT RECORD NO. GALS. 1500 NO. QTS.
SIZE 2 3/8" DEPTH 8	NO. GALS. 1500 NO. QTS NO. GALS. NO. QTS
	NO. GALS. NO. QTS.
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	FORMATION TOFS
T. Anhydrite	T. Grayburg I, MISS.
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T. Anhydrite T. Salt B. Salt T. Yates	T. Grayburg T. Miss. T. San Andres T. Dev. T. Glorieta T. Sil. T. Drinkard 6402 T. Ord.
T. Anhydrite T. Salt B. Salt T. Yates T. Seven Rivers	T. Grayburg T. Miss. T. San Andres T. Dev. T. Glorieta 5116 T. Sil. T. Drinkard 6402 T. Ord. (Broded) 7405 T. Wolfcamp T. Granite Mash 7920
T. Anhydrite T. Salt B. Salt T. Yates T. Seven Rivers T. Queen	T. Grayburg T. Miss. T. San Andres T. Dov. T. Glorieta 516 T. Sil. T. Drinkard 6402 T. Ord. Troded) 7405 T. Wolfcamp T. Granite 7920 T. Penn. T. Granite 8061
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T. Salt B. Salt T. Yates T. Seven Rivers T. Queen OIL OR GAS Initial Production Test	T. San Andres T. Dev. T. Glorieta 5116 T. Sil. T. Drinkard 6402 T. Ord. (Bread) 7405 T. Drinkard 6402 T. Ord. (Bread) 7405 T. Wolfcamp T. Granite Mash 7920 T. Penn. T. Granite 8051 S PAY 7790 WATER 9-13-50 Pumping Flowing X
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RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when cil id delivered into the stock tanks.