

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat HARE-SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>SQUEEZED DRINKARD & WANTZ ABO;</u> <input checked="" type="checkbox"/> RECOMPLETED TO HARE-SIMPSON.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-84: Cleaned out to 6656' (PBD). Set 5-1/2" CICR @ 6386'. Cement squeezed Drinkard perforations 6436'-6555' w/100 sx Class "C" cmt + .4% Halad-9 followed by 50 sx Class "C" cmt + 5#/sx salt. WOC 24 hrs.

3-14 to 3-15-84: Drilled out CICR and cmt to 6556'. Pressure tested squeeze to 1000 psi. Held OK. Drilled out remaining cmt and CIBP @ 6700'.

3-16-84: Set 5-1/2" CICR @ 6685'. Cement squeezed Wantz Abo perforations 6794' to 7215' w/50 sx Class "C" cmt + .4% Halad-9 followed by 50 sx Class "C" cmt + 5#/sx salt. WOC 24 hrs.

3-17 to 3-19-84: Drilled out CICR @ 6685' and cmt to 7750'.

3-20-84: Spotted 150 gals 15% NEA from 7600' to 7750'. Tagged bottom @ 7742'.

3-21-84: Spotted 200 gals 15% NEA from 7400' to 7600'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 18, 1984

APPROVED BY ORIGINATOR TITLE DISINTEGRATION SUPERVISOR DATE APR 24 1984

- 3-23-84: Perforated Hare-Simpson from 7428' to 7589' (26 holes).
- 3-24-84: Acidized perforations w/3750 gals 15% NEA.
- 3-25-84: Fracture treated w/42,000 gals cross-linked gelled 2% KCl + 25,000# 20-40 sand + 60,000# 10-20 sand.
- 3-28-84: Installed production equipment and returned well to production.

RECEIVED
APR 23 1984
OCT
HOBBS