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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 6
4. Location of Well UNIT LETTER K 1650 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER SQUEEZE DRINKARD & WANTZ ABO; RECOMPLETE TO HARE-SIMPSON. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD (6665' - CIBP @ 6700' w/35' of cmt).
- Set 5-1/2" CICR @ 6286'±. Cement squeezed Drinkard perforations 6436' to 6555' w/100 sx Class "C" cmt + .4% Halad-9 followed by 50 sx Class "C" cmt + 5#/sx salt. WOC 24 hrs.
- Drill out CICR and cmt to 6605'±. Pressure test squeeze to 1000 psi. Drill out remaining cmt.
- Set 5-1/2" CICR @ 6644'±. Cement squeeze Wantz Abo perforations 6794' to 7215' w/100 sx Class "C" cmt + .4% Halad-9 followed by 50 sx Class "C" cmt + 5#/sx salt. WOC 24 hrs.
- Drill out CICR and cmt to 7565'±. Pressure test squeeze to 1000 psi. Drill out remaining cmt to PBTD (6665'). Drill out CIBP @ 6700'.
- Pressure test casing and CIBP @ 7760'.

(Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 6, 1984

ORIGINAL FILED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1984

7. Spot 100 gals 15% NEA 7650' to 7750'. Perforate Hare-Simpson 7680' to 7745' (10 holes). Acidize w/2000 gals 15% NEA. Fracture treat w/10,000 gals cross-linked gelled 2% KCl + 19,000# 20-40 sand.
8. Set 5-1/2" RBP @ 7600' and spot 200 gals 15% NEA 7600' to 7400'. Perforate Hare-Simpson top to bottom 7428' to 7589' (26 holes). Acidize w/3750 gals 15% NEA. Fracture treat w/42,000 gals cross-linked gelled 2% KCl + 25,000# 20-40 sand + 60,000# 10-20 sand.
9. Clean out to PBTD (CIBP @ 7760' w/45' of cmt).
10. Install production equipment and return well to production.

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MAR 12 1984
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