NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE THIS FORWARD FOR PERMIT - " (FORM C'101) FOR SUCK PROPOSALS.)  I. OTHER  2. Name of Operator  Shell Oil Company, Western Division  3. Address of Operator  Box 1509 - Midlend, Texas 79704  4. LOCATION Of Well  UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM  THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NAME  15. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  Check Appropriate Box To Indicate Nature of Notice, Report or OR NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS.  CHANGE PLANS COMMENCE ORILLING OPNS.  CHANGE PLANS COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT 708  OTHER RECOMPLETE TYPE AND COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT 708  OTHER RECOMPLETE TYPE AND COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT 708  OTHER RECOMPLETE TYPE AND COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT 708  OTHER RECOMPLETE FROM  OTHER RECOMPLETE FROM  17. DESCRIPTION AUGUST 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760' capped w/cmt.  3. Ran Frontier Isotron log 7746'-5100'.  4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p  5. Perforated 6794', 6801', 6804', 6810', 6810', 6813', 6820', 6825', 6832', 6853', 6853', 6868', 6867', 6876', 6880', 6888', 6895', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 6905', 7005	7. Unit Agreed  8. Form or Le  Argo  9. Well No.  6  10. Field and  Wantze  12. County  Les  ther Data  T REPORT O	Type of Lease Fee XX  Gas Lease No.  ment Name  Pool, or Wildcat  Abo  DF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo  XX
SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE THIS FORM FOR REPORALS TO ORILL ON TO DETER ON DELECTION FOR PROPERTY RESERVOIR.  1.	State 5. State Oil &  7. Unit Agree  8. Farm or Le  Argo  9. Well No.  6  10. Field and  Wantze  12. County  Lea  ther Data T REPORT O	Tee XX  Gas Lease No.  ment Name  ease Name  Pool, or Wildcat  Abo  CF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo  XX
SUNDRY NOTICES AND REPORTS ON WELLS  IDO NOT USE THIS FOR SUCKET OF PERMIT - "IFORM C"101) FOR SUCK TO A DIFFERENT RESERVOIR.  I. OIL WELL X SAP WELL OTHER.  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  3. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Address of Operator  Shell Oil Company. Western Division  5. Elevation (Show whether DF, RT, GR, etc.)  3441' DF  15. Elevation (Show whether DF, RT, GR, etc.)  3441' DF  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention To:  NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  CHANGE PLANS  CHANGE PLANS  OTHER Recomplete from	7. Unit Agree  8. Form or Le  Argo  9. Well No.  6  10. Field and  Wantze  12. County  Lea  ther Data T REPORT O	ment Name  Page Name  Pool, or Wildcat  Abo  CF:  LITERING CASING  LUG AND ABANDONMENT  D Wantz-Abo  XX
SUNDRY NOTICES AND REPORTS ON WELLS  IDO NOT USE THIS FORM FOR PROPOSALS TO SHILL OR TO DEEPEN OR PLUE SACE TO A DIFFERENT RESERVOIR.  I. OIL XX	8. Form or Le Argo 9. Well No. 6 10. Field and Wantze 12. County Lea Ther Data T REPORT O	DF: LTERING CASING LUG AND ABANDONMENT  D Wantz-Abo  XX
Shell Oil Company, Western Division  Address of Operator  Box 1509 - Midland, Texas 79704  Line and Department of Well  Unit LETTER K 1650 FEET FROM THE South Line and 2310 FEET FROM THE West Line, Section 15 Township 21 S RANGE 37 E NAMEM  THE West Line, Section 15 Township 21 S RANGE 37 E NAMEM  Is. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:  BERFORM REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB OTHER Recomplete from Complete Set RULE 1703.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760' capped w/cmt.  3. Ran Frontier Isotrom log 7746'-5100'.  4. Ran tubing, spotted 1000 gallons 15% NCA w/Fe additive on bottom, p. Septional Complete Set Set Set Set Set Set Set Set Set	8. Form or Le Argo 9. Well No. 6 10. Field and Wantze 12. County Lea Ther Data T REPORT O	DF: LTERING CASING LUG AND ABANDONMENT  Wantz-Abo  Wantz-Abo
Shell Oil Company, Western Division  Address of Operator  Box 1509 - Midland, Texas 79704  LINE AND 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NAMEM  IS. Elevation (Show whether DF, RT, GR, etc.)  3441° DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CASING CHANGE PLANS CHANGE PLANS CHANGE FROM THE Recomplete from Township SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760' capped w/cmt.  3. Ran Frontier Isotrom log 7746'-5100'.  4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p. Septimented 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6880', 6888', 6895', 6905', 6909', 6975', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7189', 7188', 7215'.	8. Form or Le Argo 9. Well No. 6 10. Field and Wantze 12. County Lea Ther Data T REPORT O	DF: LTERING CASING LUG AND ABANDONMENT  Wantz-Abo  Wantz-Abo
Shell Oil Company, Western Division  3. Address of Operator  Box 1509 - Midland, Texas 79704  4. Location of Well  UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM  THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NMPM  15. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMERCE DRILLING OPNS.  CHANGE PLANS CHANGE TEXT TOWNSHIP COMMERCE DRILLING OPNS.  CHANGE PLANS COMMERCE DRILLING OPNS.  CASING TEST AND CEMENT JAB OTHER Recomplete from CHANGE PLANS  T. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760 capped w/cmt.  3. Ran Frontier Isotron log 7746'-5100'.  4. Ran tubing, spotted 1000 gallons 15% MGA w/Fe additive on bottom, p. 5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6958', 6905', 6905', 6909', 6969', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7189', 7125'.	Argo 9. Well No. 6 10. Field and Wantze 12. County Lea ther Data T REPORT C	DF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo
Shell Oil Company, Western Division 3. Address of Operator  Box 1509 - Midland, Texas 79704 4. Location of Well  UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM  THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 B NMPM  IS. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  Check Appropriate Box To Indicate Nature of Notice, Report of Or SUBSEQUEN  PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB OTHER Recomplete from OTHER Recomplete from Mork) SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing. 2. Set CIBP at 7760 capped w/cmt. 3. Ran Frontier Isotron log 7746'-5100'. 4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p. 5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6969', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7189', 7189', 7215'.	Argo 9. Well No. 6 10. Field and Wantze 12. County Lea ther Data T REPORT C	DF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo
Box 1509 - Midland, Texas 79704  4. Location of Well  UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM  THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 B NMPM  15. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  Check Appropriate Box To Indicate Nature of Notice, Report of Ot SUBSEQUEN  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS.  TEMPORABILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER Recomplete from CHANGE PLANS  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE CIBP at 7760' capped w/cmt.  3. Ran Frontier Isotron log 7746'-5100'.  4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6905', 6909', 6969', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	10. Field and Wantze  12. County  Lea  ther Data  T REPORT C	Abo  DF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo  XX
THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NAMEDIAL WORK SUBSEQUEN  THE WORK PLINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NAMEDIAL WORK PULL OR ALTER CASING CHANGE PLANS OTHER RECOMPLETE From Change Plans OTHER RECOMPLETE From MEMBELIAL WORK COMMENCE ORILLING OPNS. CHANGE PLANS OTHER RECOMPLETE From MEMBELIAL WORK OTHER RECOMPLETE From COMMENCE ORILLING OPNS. CASING TEST AND CEMENT JOB OTHER RECOMPLETE From COMMENCE ORILLING OF SERVICE FROM COMMENCE ORILLING OF SUBSEQUENT OF SUBSEQ	10. Field and Wantze  12. County Lea Ther Data T REPORT C	Abo  DF:  LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo  XX
UNIT LETTER K 1650  THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 K NMPM  15. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:  SUBSEQUEN  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DEILLING OPNS.  CASING TEST AND CEMENT JOB OTHER Recomplete From OTHER Recomplete From OTHER Recomplete From Mork) SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760 capped w/cmt.  3. Ran Frontier Isotron log 7746*-5100'.  4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, P.  5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	Wantz-  12. County  Lea  ther Data T REPORT C  AL  Brunson to	Abo  OF:  LTERING CASING  LUG AND ABANDONMENT  O Wantz-Abo  XX
THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NMPM  15. Elevation (Show whether DF, RT, GR, etc.)  3441 DF  16. Check Appropriate Box To Indicate Nature of Notice, Report or Or NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  TEMPOBARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB OTHER Recomplete From OTHER Recomplete From CHANGE PLANS  OPERATION: August 2 thru 24, 1965  1. Pulled rods, pump and tubing.  2. Set CIBP at 7760 capped w/cmt.  3. Ran Frontier Isotron log 7746*-5100'.  4. Ran tubing, spotted 1000 gallons 157 MCA w/Fe additive on bottom, p.  5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	12. County Lea ther Data T REPORT C	LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo
The Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:    Prince   Prince   Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1103.    Pulled rods, pump and tubing.   Set CIBP at 7760' capped w/cmt.   Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p. 15% 100', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	12. County Les ther Data T REPORT C	LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo XX
Check Appropriate Box To Indicate Nature of Notice, Report or Or SUBSEQUEN  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing. 2. Set CIBP at 7760' capped w/cmt. 3. Ran Frontier Isotron log 7746'-5100'. 4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, p. 5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	Lea ther Data T REPORT C  AL PL  Brunson to	LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo
Check Appropriate Box To Indicate Nature of Notice, Report or Or SUBSEQUEN  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including uork) SEE RULE 1103.  Operation: August 2 thru 24, 1965  1. Pulled rods, pump and tubing. 2. Set CIBP at 7760' capped w/cmt. 3. Ran Frontier Isotron log 7746'-5100'. 4. Ran tubing, spotted 1000 galloms 15% MCA w/Fe additive on bottom, p. 5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7189', 7198', 7215'.	ther Data T REPORT C	LTERING CASING  LUG AND ABANDONMENT  D Wantz-Abo XX
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7189', 7198', 7215'.	6913'.	6916', 6922',
<ol> <li>Ran FBRC on 2" tubing to 6725'.</li> <li>Treated w/5000 gallons 15% NEA in 50-100 gallon stages using ball s.</li> <li>Pulled tubing and packer.</li> <li>Ran 236 jts. (7312') 2" EUE, 8rd, J-55 tbg. and 1 jt. 2-1/2" tubing w/2-1/2" BPMA 7290'-7320', tubing perforations 7287'-7290'. SN at 7 tubing anchor 6975'-6978'.</li> <li>Swabbed well and recovered load.</li> <li>In 24 hours, pumped 7 BO on 9-54" SPM. Gravity 42.0° API.</li> </ol>	hung tub	ing at 7320' ffey-Taylor
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  N. W. Harrison  N.W. Harrison  TITLE Western Division	ineer	igust 27, 1965

CONDITIONS OF APPROVAL, IF ANY: