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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Shell Oil Company, Western Division	8. Farm or Lease Name Argo
3. Address of Operator Box 1509 - Midland, Texas 79704	9. Well No. 6
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Wantz-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Recomplete from Brunson to Wantz-Abo <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: August 2 thru 24, 1965

1. Pulled rods, pump and tubing.
2. Set CIBP at 7760' capped w/cmt.
3. Ran Frontier Isotron log 7746'-5100'.
4. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, pulled tubing.
5. Perforated 6794', 6801', 6804', 6810', 6813', 6820', 6825', 6832', 6836', 6840', 6848', 6853', 6858', 6862', 6867', 6876', 6880', 6888', 6895', 6905', 6909', 6913', 6916', 6922', 6929', 6969', 6975', 6987', 7009', 7015', 7024', 7038', 7045', 7056', 7059', 7133' 7158' 7189', 7198', 7215'.
6. Ran FBRC on 2" tubing to 6725'.
7. Treated w/5000 gallons 15% NEA in 50-100 gallon stages using ball sealers.
8. Pulled tubing and packer.
9. Ran 236 jts. (7312') 2" EUE, 8rd, J-55 tbg. and 1 jt. 2-1/2" tubing hung tubing at 7320' w/2-1/2" BPMA 7290'-7320', tubing perforations 7287'-7290'. SN at 7286'. McGaffey-Taylor tubing anchor 6975'-6978'.
10. Swabbed well and recovered load.
11. In 24 hours, pumped 7 BO on 9-54" SPM. Gravity 42.0° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison	District Exploitation Engineer	August 27, 1965
SIGNED N.W. Harrison	TITLE Western Division	DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: