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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 11 29 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Argo
9. Well No. 6
10. Field and Pool, or Wildcat Brunson
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Shell Oil Company	3. Address of Operator P. O. Box 1858, Roswell, New Mexico 88201	4. Location of Well UNIT LETTER K 1650 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3441' DF
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## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED OPERATION: Abandon Brunson and Recomplete to Abo.

1. Pull rods, pump and tubing.
2. Run GR/CCL-ISOTRON log from TD to 5100'.
3. Set CIBP at 7760' and cap w/cement.
4. Run tubing, spot 1000 gallons 15% MCA w/Fe additive on bottom, pull tubing.
5. Perforate Abo with approximately 40-3/8" holes over gross interval 6710' - 7320'.
6. Run tubing w/FBRC. Displace acid to formation. Treat w/additional 5000 gallons 15% NEA using ball sealers.
7. Unseat packer, lower tubing, and reverse acid from sump.
8. Swab test Abo.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey TITLE Acting District Exploitation Engineer DATE July 27, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: