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DI BANTA FE FILE U.S.O.S. LAND OFFICE TRANSPORTER	01L 848		MISCELL	ANEOUS	DNSERVATION HOL S REPORTS	ON WELE	g. c. c	FORM C-103 (Rev 3-55)
		(Subi	mit to appropria	te District	Office as per c	5. 3. 135 R	PM 163	6)
Name of Comp	-			Addres				· · ·
Lease		Oil Company	Well No. U	nit Letter	Box 185 Section Townsh		Ran	New Mexico age 37 E
Date Work Per	Argo	Pool Brur	<u> </u>	<u> </u>	County	Lea		}
				F: (Cbeck	appropriate block,			
🔲 Beginnio	g Drilling Opera	tions 🗌 🤇	Casing Test and (Cement Job	Othe	: (Explain):		
Plugging	i	T F	Remedial Work					
Detailed accor	unt of work done	, nature and quantit	y of materials use	ed, and res	ults obtained.			
4. Pull 5. Rera SN (tub) roda	Led tuding an 254 join 7769', Mc ing anchor.	Gaffey-Taylor Ran 2"xl ¹ "x nd one 8"x7/8	d cut paraf: rd, tubing a tubing and 12'x16' RHB	and hung hor @ 75 C pump c	540', 2"x6' on one 3/4"x	warning su 21 sub, 22	ub one	s Anchor @ 7771' joint above " rods, 87 7/8"
-	24 hours pu	mpe d 11 BO / 1	1 BW on 9-54	4" SPM.	GOR 24,300	•		
-			Position		Company		il Com	n a.117
7. ln 2	24 hours pu W. D. M	oore	Position Prod	. Forema	Company	Shell 0:	il Com	p any
7. ln 2			Position Prod. ELOW FOR RE ORIGINA	. Forema	Company ORK REPORTS	Shell 0: ONLY		
7. In 2 Witnessed by DF Elev.	W. D. M. T	oore Fill in B D	Position Prod	. Forema MEDIAL W	Company ORK REPORTS DATA Produc	Shell O: ONLY ing Interval		Completion Date
7. In 2 Witnessed by DF Elev. 34	W. D. M. /1	D 7991	Position Prod. ELOW FOR RE ORIGINA	. Forems MEDIAL W AL WELL (VORK REPORTS DATA Produce 775	Shell 0: ONLY ing Interval	1	Completion Date
7. In 2 Witnessed by D F Elev. 34 Tubing Diame	W. D. M. <u>المار</u> <u>لا</u> T	D 7991 t Tubing Depth	Position Prod ELOW FOR RE ORIGIN PBTD	. Forems MEDIAL W AL WELL (Company ORK REPORTS DATA Produc	Shell 0: ONLY ing Interval	String De	Completion Date
7. In 2 Witnessed by D F Elev. 34 Tubing Diame	W. D. M. 	D 7991	Position Prod ELOW FOR RE ORIGIN PBTD	. Forems MEDIAL W AL WELL (Company CORK REPORTS DATA Produc 770 ng Diameter	Shell 0: ONLY ing Interval	String De	Completion Date 4-9-51 epth
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int no	W. D. M. 	D 7991 t Tubing Depth	Position Prod ELOW FOR RE ORIGIN PBTD	• Forema MEDIAL W AL WELL D Oil Stri	Company CORK REPORTS DATA Produc 770 ng Diameter 511 11	Shell 0: ONLY ing Interval	String De	Completion Date 4-9-51 epth
7. In 2 Witnessed by DF Elev. 3/1 Tubing Diame 2- Perforated Int NO Open Hole Int	W. D. M. T. <u>11</u> ter 3/8 ^H erval(s) ne erval	D 7991 t Tubing Depth	Position Prod ELOW FOR RE ORIGIN PBTD	• Forema MEDIAL W AL WELL D Oil Stri	Company ORK REPORTS DATA Product 770 ng Diameter 51 11 ing Formation(s)	Shell 0: ONLY ing Interval 0 7991 t 0il	String Do	Completion Date <u>4-9-51</u> epth 790
7. In 2 Witnessed by DF Elev. 3/1 Tubing Diame 2- Perforated Int NO Open Hole Int	W. D. M. 	D 7991 f Tubing Depth	Position Prod ELOW FOR RE ORIGIN/ PBTD	• Forema MEDIAL W AL WELL D Oil Stri	Company ORK REPORTS DATA Product 777 ng Diameter 51 ¹⁰ ing Formation(s) E	Shell 0: ONLY ing Interval	String Do	Completion Date <u>4-9-51</u> epth 790
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int 10 Open Hole Int 779 Test	W. D. M. T. <u>11</u> ter 3/8 ^H erval(s) ne erval	D 7991 f Tubing Depth	Position Prod ELOW FOR RE ORIGIN PBTD St RESULTS ion Gas Pro	• Forema MEDIAL W AL WELL I Oil Stri	Company ORK REPORTS DATA Product 777 ng Diameter 51 ¹⁰ ing Formation(s) E	Shell 0: ONLY ing Interval 0 - 7991 ' Oil llenburger	String Do	Completion Date <u>4-9-51</u> epth 790
7. In 2 Witnessed by DF Elev. 3/1 Tubing Diame 2- Perforated Int no Open Hole Int 779 Test Before Workover	W. D. M. X. D. M. T ter 3/8 ^H erval(s) no erval 0 ¹ - 7991 ¹ Date of	OOPE FILL IN B 7991 t Tubing Depth 7986	Position Prod. CRIGINA PBTD PBTD PBTD CI CRIGINA PBTD CRIGINA PBTD CRIGINA PBTD	• Forema MEDIAL W AL WELL I Oil Stri Production	Company ORK REPORTS OATA Produc 770 ng Diameter 5±" ing Formation(s) E KOVER Water Production	Shell 0: ONLY ing Interval 0 - 7991 ' Oil llenburger	String De 77 c=Dolo O R eet/Bbl	Completion Date <u>4-9-51</u> epth 790 ¹ mit.e Gas Well Potential
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int 20 Open Hole Int 779 Test Before	W. D. M. V. D. M. T L1 ! ter 3/8 ^H erval(s) ne erval O! - 7991! Date of Test	OOPE FILL IN B 7991 t Tubing Depth 7986	Position Prod. ELOW FOR RE ORIGINA PBTD St RESULTS ion Gas Pro MC1 27.	• Forema MEDIAL W AL WELL I Oil Stri Production FPD 1.2 7.3	Company CORK REPORTS OATA Product 770 ng Diameter 51 ing Formation(s) E KOVER Water Production BPD 3 1	Shell 0: ONLY ing Interval 0 - 7991 ! 0il 0il 0il 1lenburger n Gr Cubic f 90.44 24.36	String Do 72 C-Dolo O R cet/Bbl 00	Completion Date <u>4-9-51</u> epth 790 ¹ mit.e Gas Well Potential MCFPD
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int 20 Open Hole Int 779 Test Before Workover After	W. D. M. W. D. M. T 1 1 1 1 1 1 1 1 1 1 1 1 1	OOFE FILL IN B D 7991 ! Tubing Depth 7986 Oil Product BPD 3	Position Prod ELOW FOR RE ORIGIN PBTD St RESULTS ion Gas Pro MCI 27. 26'	• Forema MEDIAL W AL WELL I Oil Stri Production FPD 1.2 7.3 I her	Company CORK REPORTS OATA Product 770 ng Diameter 51 ing Formation(s) E KOVER Water Production BPD 3 1	Shell 0: ONLY ing Interval 0 - 7991 ! Oil llenburger n G Cubic f 90.44 24.30 e information	String Do 72 C-Dolo O R cet/Bbl 00	Completion Date <u>4-9-51</u> epth 790 ¹ mit.e Gas Well Potential
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int 20 Open Hole Int 779 Test Before Workover After	W. D. M. W. D. M. T 1 1 1 1 1 1 1 1 1 1 1 1 1	OOPE FILL IN B D 7991 t Tubing Depth 7986 Oil Product BPD 3 11	Position Prod ELOW FOR RE ORIGIN PBTD St RESULTS ion Gas Pro MCI 27. 26'	• Forema MEDIAL W AL WELL I Oil Stri Production FPD 1.2 7.3 I her	Company (ORK REPORTS DATA Produc 770 ng Diameter 51 ing Formation(s) E KOVER Water Production B P D 3 1 eby certify that the e best of my know	Shell 0: ONLY ing Interval 0 - 7991 t Oil 0il llenburger n Gubic f 90,40 24,30 e information ledge.	String Da 7' c=Dolo 0 R cet/Bbl 00 given ab	Completion Date <u>4-9-51</u> epth 790 ¹ mit.e Gas Well Potential MCFPD powe is true and complete med By
7. In 2 Witnessed by DF Elev. 34 Tubing Diame 2- Perforated Int 20 Perforated Int 779 Test Before Workover After Workover	W. D. M. W. D. M. T 1 1 1 1 1 1 1 1 1 1 1 1 1	OOPE FILL IN B D 7991 t Tubing Depth 7986 Oil Product BPD 3 11	Position Prod ELOW FOR RE ORIGIN PBTD St RESULTS ion Gas Pro MCI 27. 26'	• Forema MEDIAL W AL WELL I Oil Stri Production FPD 1.2 7.3 I her to th	Company (ORK REPORTS DATA Produc 775 ng Diameter 51 ing Formation(s) E KOVER Water Production B P D 3 1 eby certify that the e best of my know R. A. LOW	Shell 0: ONLY ing Interval 0 - 7991 t 0il llenburger n Gr Cubic f 90,44 24,30 e information ledge. Orig ery R.	String Do String Do 72 c=Dolo OR cet/Bbl OO given ab	Completion Date <u>4-9-51</u> epth 790 ¹ mit.e Gas Well Potential MCFPD bove is true and complete med By VERY