| submit 3 Copies to Approriate Distric | t State of New Mex Energy, Minerals and Natu | iral Resouces | | | FORM C-103 |
|--|--|---|---|---|---|
| DISTRICT I 625 N. French Dr., Hobbs, NM 882 | 40 | | | Revised M | farch 25, 1999 |
| DISTRICT II | OIL CONSERVATION | DIVISION | WELL API NO. | - • | |
| 1220 South St. Francis | | | 30-025-066 | 04 | |
| DISTRICT III | Santa Fe, NM 87 | 505 | 5. Indicate Type of Lease | Г | FEE |
| 1000 Rio Brazos Rd., Aztec, NM 874 | 410 | | | | |
| DISTRICT IV | | | State Oil & Gas Lease No |). | |
| 1220 South St. Francis Dr., Santa Fe, | NM 87505 | | | | |
| (DO NOT LOD TITLE FOR | NDRY NOTICES AND REPORTS ON WELL M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL . USE "APPLICATION FOR PERMIT" (FORM C-101) F | LUG BACK TO A | 7. Lease Name or Unit Agre | Argo | |
| PROPOSALS.) | | | -1 | 1150 | |
| 1. Type of Well: | GAS WELL OTHER | | | | |
| OIL WELL | | | 8. Well No. | | |
| 2. Name of Operator | | | a. weitte. | 8 | |
| Apache Corporation | | | 9. Pool name or Wildcat | | |
| 3. Address of Operator 2000 Post Oak Blvd., 4. Well Location | Ste. 100, Houston, Texas 77056-4400 | | Penrose Skelly; | | |
| Unit Letter | N : 660 Feet From The South | Line and2310 | Feet From The W | est Line | |
| Section | 15 Township 21S Range 37 | 7Ем | em Lea c | ounty | |
| Section | 10 Ilouristic Difference of the second secon | T, GR, etc.) | | | |
| | 3416' <u>GR</u> | ······································ | | | |
| 11. NOT | Check Appropriate Box t ICE OF INTENTION TO: | o Indicate Nature of Notic SU | e, Report, or Other Data BSEQUENT REPO | A RT OF: | |
| | | Remedial Wo | rk | Altering (| Casing |
| Perform Remedial | Work 🔲 Plug and Abandon | | | | |
| | don 🗌 Change Plans | Commence D | rilling Operations | L_I Plug and | Abandonment |
| Temporarily Aban | | | | | |
| Temporarily Aban | | Casing Test a | ind Cement Job | | |
| Temporarily Aban | | Casing Test a | | | |
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| Pull or Alter Casin | g I or completed operations. (Clearly state all pertine posed work). SEE RULE 1103. For Multiple Com MIRL and pull out of hole w/ production equ | Other ent details, and give per expletions: Attach well aipment. Run in hol | Plugback to Gra rtinent dates, includi bore diagram of prop e w/ bit & scraper | ing estimated da | |
| Pull or Alter Casin Other 12. Describe proposed of starting any pro or recompletion. | g l or completed operations. (Clearly state all pertine posed work). SEE RULE 1103. For Multiple Com | Other ent details, and give pe npletions: Attach well nipment. Run in hol 5' cement on top. P | Plugback to Gra rtinent dates, includi bore diagram of prop e w/ bit & scraper ull out of hole. | ing estimated da posed completion to 7400'. Pull | out of hole. |
| Pull or Alter Casin Other 12. Describe proposed of starting any pro- or recompletion. 7/31/2001 | g l or completed operations. (Clearly state all pertine posed work). SEE RULE 1103. For Multiple Com MIRU and pull out of hole w/ production equ Run in hole w/ CIBP & set @ 7315', dump 3 Run in hole w/ CIBP & set @ 4500', dump 3 | Other ent details, and give pe mpletions: Attach well aipment. Run in hol 5' cement on top. P 5' cement on top. T t 5-1/2" liner - held. | Plugback to Gra rtinent dates, includi bore diagram of prop e w/ bit & scraper ull out of hole. est plug and found Pull out of hole. | ing estimated da posed completion to 7400'. Pull possible hole Run in hole w | out of hole. in 8-5/8" / 8-5/8" |
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Argo # 8 (Plugback to Grayburg) 30-025-06604 Unit N, Section 15, T-21S, R-37E Lea County, New Mexico

- 8/9/2001 Pull out of hole w/ tubing parted @ 10 stands. Run in hole w/ overshot catch tubing & pull out of hole. Run ir hole w/ 4-3/4" bit & collars, drill remainder of tool & run in hole to 4300'. Pressure test to 2500# OK. Run cement bond log form 4200' to 1700' and 800' to surface. Top of cement @ 50'. Perforate Grayburg 3848-3854, 3862-3870, 3880-3902, 3911-3915, 3922-3954.
- 8/10/2001 Acidize Grayburg 3848' 3954' w/ 4000 gals 15% HCL
- 8/13/2001 Frac Grayburg 3848' 3954' w/ 24000 gals gel & 50000# 16/30 sand
- 8/14/2001 Run in hole w/ notched collar on 2-3/8" tubing. Tag small bridge @ 3920'. Wash sand below 4100'. Circulate hole clean. Pull out of hole w/ workstring.
- 8/15/2001 Run in hole w/ 2-7/8" production tubing & set @ 3979'. Return well to production in Grayburg

