Lease-6 copies Jease-5 copies I <u>RICT I</u> N. French Dr., Hobbs, NN			State of r	New Mexico	Dogouro				
IRICTI			Enugy, Minerals a	ing Natural.	Resour	.05			
									Form C-
	M 88240								Revised March 25,
IPICT II					TOTON		WELL API NO.	25-06604	
1 South First, Artesia, NM 88210 OIL CONSERVATION DIV 1220 South St. Francis I							5. Indicate Type		
BIRITIM Sente Eo NM 9750								STATE	✓ FEE
) Río Brazos Rd., Aztec, N	M 87410		Salla re	, 14141 0750.	,		6. State Oil & Ga	as Lease No.	
<u>TRICT IV</u>) South St. Francis Dr., Sa	nta Fe. NM 87505								
WELL COMPLETION OR RECOMPLETION REPOI					ID LOC	}			
Type of Well:	00111						7. Lease Name o	or Unit Agreement N	ame
OIL WELL	🗖 GAS	WELL	DRY OT	HER					Argo
Type of Completion:		-		🔲 Diff. R	acur	Other			
New Well	Workover	Deepi	en 🗹 Plug Back				9 Well No		·
Name of Operator	<u></u>						8. Well No.	8	
Apache Corporation							9. Pool name or		
Address of Operator	hud Sta 100	Houston	Texas 77056-440	0 / 713-296-	6000		Penrose S	Skelly; Gray	burg
Well Location	ivu., Sie. 100	, Houston,	Texas Trees Its						
Unit Letter	N :	660	Feet From The		Line and	2310	Feet From The	Wes	Line
Section	15	ownship			87E	NMPN		County 14. Elev. Casinghe	ad
Date Spudded	11. Date T.D. Reach	hed 1	12. Date Compl. (Ready to Prod 8/15/01	,		ns (DF& RKB, RT, 1 3416'	GR, erc.) GR	and and a considered	
	16. Piug Back	TD	17. If Multiple Compl. H			18. Intervals	Rotary Tools		Cable Tools
. Total Depth 8002		4465	Many Zones?			Drilled By		20. Was Direction:	al Survey Made
Producing Interval(s), of	this completion - To	p, Bottom, Name						20. Was Direction	
Grayburg 3848	- 3954						22. Was Well	Cored	
Type Electric and Other Cement Bond Lo									
	<u>'6</u>				ant all	otringe set i	in well)		
			CASING REC	HOLE S	IZE	CEM	ENTING REC	CORD	AMOUNT PULLED
CASING SIZE	WEIGHT		<u>226</u>	17-1/2		300 sx / Circulated to Surface			
<u>3-3/8</u> 3-5/8	32		2915	11			Circulated t	o Surface	
- 578									
		LINER RE	COPD		25.			TUBING RE	ECORD PACKER SET
4SIZE	TOP	BOTIOM	SACKS CEMENT	SCREEN		SIZE		EPTH SET	FACKER SET
5-1/2	0	2667	370	L		2-7/8		3979	
5-1/2	2667	7800	850		07 10	TD SHOT FR	ACTURE CH	EMENT, SQUE	EZE, ETC.
26. Perforation reco	rd (interval, size	, and number)			27. AC DE	TH INTERVAL		AMOUNTA	ND KIND MATERIAL USED
Gravburg 3848-54	. 62-70, 80-3902	2, 11-15, 22-54	4 - 4" - 293 Holes			848 - 3954	Acidize w/ 4000 gals 15% HCL Frac w/ 24000 gals gel & 50000# 16/30 sand		
Stayoung solo e .,	, ,						Frac w/ 24	4000 gais get &	.50000# 10/50 Sand
CIBP @ 4500' w/ 3	5' cement								
		- •			<u> </u>	5405 - 6515	Cement s	squeezed w/ 10	0 sx
Drinkard 6405-95,	6506-16 (Abai	idoned)							
	7 02 7400 84 1	7500-99 7601	1-34 (Abandoned)		7367 - 7634		CIBP @ 7315' w/ 35' cement CIBP @ 7700' w/ 35' cement		
Hare Simpson 7367-92, 7400-84, 7500-99, 7601-34 (Abandoned)						7708 - 7766			
						7727 - 7753	Cement	squeezed w/ 50	SX
7708-66 (Abando						7800 - 8002	CIBP @	7798' w/ 1 sx c	cement
7708-66 (Abando 7727-53 (Abando		02 (Abandor	ned)			/800 - 8002	Cini e	1770 2	
7708-66 (Abando				PRODUC	TION				
7708-66 (Abando 7727-53 (Abando Ellenburger Open					pumping - S	ze and type pump)		Well S	tatus (Prod. or Shut-in) Producing
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28.		<u> </u>	Production Method	d (Flowing, gas lift, j				,	1 I OGUOINE
7708-66 (Abando 7727-53 (Abando Ellenburger Open			Pur	<u>mping - 1.5"</u>	Rod In	sert	Water	- Bbl.	Gas - Oil Ratio
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test	Hole 7800-800		Choke Size Pro-	mping - 1.5" d'n For	Rod In Oil - Bbl. 66	Gas - MCF 68	Water 12	1	1030
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01	Hole 7800-800 Hours Tes 24	ted	Pur Choke Size Pro Tes	<u>mping - 1.5"</u>	Rod In oil - Bbl. 66	Gas - MCF	12	1	1030 Oil Gravity - API - (Corr.)
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press.	Hole 7800-800 Hours Tes 24 Casing Pres	ted ssure Calculate Hour Rat	Pur Choke Size Pro Tes ed 24- Oil - Bbl.	mping - 1.5" d'n For t Period	Rod In oil - Bbl. 66	Gas - MCF 68	12	1	1030
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press. 29. Disposition of Gas (A	Hole 7800-800 Hours Tes 24 Casing Pres	ted ssure Calculate Hour Rat	Pur Choke Size Pro Tes ed 24- Oil - Bbl.	mping - 1.5" d'n For t Period	Rod In oil - Bbl. 66	Gas - MCF 68	- Bbl.	1	1030 Oil Gravity - API - (Corr.) 37.9 Test Witnessed By
7708-66 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press. 29. Disposition of Gas (S Sold	Hole 7800-800 Hours Tes 24 Casing Pres	ted ssure Calculate Hour Rat	Pur Choke Size Pro Tes ed 24- Oil - Bbl.	mping - 1.5" d'n For t Period	Rod In оіі - вы. 66	Gas - MCF 68	- Bbl.	24	1030 Oil Gravity - API - (Corr.) 37.9 Test Witnessed By
 7708-66 (Abando 7727-53 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press. 29. Disposition of Gas (Sold 30. List Attachments 	Hole 7800-800 Hours Tes 24 Casing Pres Sold, used for fuel, ve	ted ssure Calculate Hou Rat ented, etc.)	Pur Choke Size Pro Tes ed 24- Oil - Bbl. tee	mping - 1.5" dn For t Period Gas -	Rod In Oil - Bbl. 66 MCF	Gas - MCF 68 Water	- Bbl.	24	1030 Oil Gravity - API - (Corr.) 37.9 Test Witnessed By
 7708-66 (Abando 7727-53 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press. 29. Disposition of Gas (Sold 30. List Attachments 	Hole 7800-800 Hours Tes 24 Casing Pres Sold, used for fuel, ve	ted ssure Calculate Hou Rat ented, etc.)	Pur Choke Size Pro Tes ed 24- Oil - Bbl. tee	mping - 1.5" dn For t Period Gas -	Rod In Oil - Bbl. 66 MCF	Gas - MCF 68 Water d belief	Bbl. Apach	e Corporatio	1030 Oil Gravity - API - (Corr.) 37.9 Test Witnessed By OII
 7708-66 (Abando 7727-53 (Abando 7727-53 (Abando Ellenburger Open 28. Date First Production 8/15/01 Date of Test 8/21/01 Flow Tubing Press. 29. Disposition of Gas (Sold 30. List Attachments C-103 Sundry 31. 1 hereby certify that 	Hole 7800-800 Hours Tes 24 Casing Pres Sold, used for fuel, ve	ted ssure Calculate Hou Rat ented, etc.)	Pur Choke Size Pro- Tes ed 24 Oil - Bbl. te	mping - 1.5" dn For t Period Gas -	Rod In Oil - Bbl. 66 MCF	Gas - MCF 68 Water	Bbl. Apach	e Corporatio	1030 Oil Gravity - API - (Corr.) 37.9 Test Witnessed By

INSTRUCTIONS

This form is to filed with the apprepriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy		Southeastern	n New Mexico			Northwester	n New Mexico	
-			T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			T. Strawn		T. Kirtland-Fru	uitland	T. Penn. "C"	
B. Salt			T. Atoka		T. Pictured Cli		T. Penn. "D"	
T. Yates	*******		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	·		T. Devonian		T. Menefee	1999, <u>1999, 1999, 1997, 1997, 1997, 1997, 1997</u> , 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997	T. Madison	
T. Queen			T. Silurian		T. Point Looko	ut	T. Elbert	
T. Graybur	-		T. Montoya		T. Mancos		T. McCracken	
T. San And			T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta			T. McKee		Base Greenhorn	1	T. Granite	
T. Paddock			T. Ellenburger		T. Dakota		T	
T. Blinebry			T. Gr. Wash		T. Morrison		т.	
T. Tubb			T. Delaware Sand		T. Todilto		Т.	
T. Drinkard	} 		T. Bone Springs		T. Entrada			
T. Abo			T. Rustler		T. Wingate		т.	
T. Wolfcam			Т		T. Chinle			<u> </u>
T. Penn			Т		T. Permain		 T.	
T. Cisco (B	ough C)		Т		T. Penn "A"			
			OIL OR	GAS SAN	DS OR ZON	ES	_ + ·	
No. 1, from			to	No 3 from			to	
No. 2, from			to					
			IMPOF	RTANT WA	TER SAND	S		
Include data	on rate of w	ater inflow and ele	evation to which water rose in	n hole.				
No. 1, from			to			feet		
No. 2, from			to			feet		
No. 3, from		*****************	to			feet		
		I	LITHOLOGY RECOR	RD (Attach a	additional sh	eet if necessary)		•••••
From	77	THICKIESS IN					T	
110111	To	Fee	Lithology		То			
				From	10	Thickness in Feet	Lithology	
				From		Thickness in Feet	Lithology	
			0,	From	10	Thickness in Feet	Lithology	
				From		Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology]
				From	10	Thickness in Feet	Lithology]
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology]
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology	
				From	10	Thickness in Feet	Lithology	
				From		Thickness in Feet		
				From		Thickness in Feet		
				From		Thickness in Feet		
				From		Thickness in Feet	Lithology	
				From		Thickness in Feet		
				From		Thickness in Feet		
				From		Thickness in Feet		