DISTAINUTION SANTA FE

OIL CONSERVATION DIVISIC .. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	LAND OFFICE					
	TAANSPORTER GAS	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL (245		
1.	PROBATION OFFICE	NOTIONIZATION TO TRANS		- ·		
	Operator SHELL OTL COMPANY					
	SHELL OIL COMPANY Address					
	P. O. BOX 991, HOUSTON, TX 77001					
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well Change in Transporter of: Recompletion (X) Oil Dry Gas					
	Recompletion (X) Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	. •					
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND	* PACE			1	
™.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind o	of Lease	Lease No.	
	ARG0	8 HARE SIMPSON	XXXXX	XXXXXXX F••		
	Location	COUTH	0010	LICT		
	Unit Letter N : 660	Feel From The SOUTH Lin	• and 2310 Fee	t From The WEST		
	Line of Section 15 Total	waship 21-S Range	37-E , NMPM,	LEA	County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil [Y] or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Oli X or Condensate					
	SHELL PIPE LINE CORPORATION Kame of Authorized Transporter of Casinghead Gas (XX) or Dry Gas		P. O. BOX 1910, MIDLAND, TX 79701 Address (Give address to which approved copy of this form is to be sent)			
	GETTY OIL COMPANY		P. O. BOX 1137, EUNICE, NM 88231			
	If well produces oil or liquids, Unit Sec. Twp. Rqe.		Is gas actually connected? When			
	give location of tanks. N 15 21-S; 37-E					
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Re	s'v. Diff. Res'v	
	Designate Type of Completic		X	P.B.T.D.	X	
	Date Spudded 5-11-51	Date Compl. Ready to Prod.	Total Depth 8002	7798'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3429' DF	McKee	7367'	7384'		
	Perforations			Depth Casing Shoe		
	7367' to 7766' TUBING, CASING, AND		CEVENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
	17-1/2"	13-3/8" (32#)	226'	300 sx		
	11"	8-5/8" (32#)	2915'	1800 sx	•	
ļ	7-7/8"	5-1/2" (15.5, 17#)	2666' to 7800	1' 850 sx	(
j			to a construction of the construction of the	and ail and must be equal to at	exceed top allow	
. •	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc. oil WELL.					
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
	12-20-82	12-07-82 Tubing Pressure	PUMPING Casing Pressure	Choke Size		
İ	Length of Teet 24 HRS	Tubing Product	30	8-1/2/74" Gas-MCF		
}	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	i		
l		39	38	188		
ī	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
Į			OIL CONCE	DVATION DIVICION		
I. CERTIFICATE OF COMPLIANCE			14	OIL CONSERVATION DIVISION		
	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JAN 25 1983 19 ORIGINAL SIGNED BY EDDIE W. SEAY			
1	nivisian have been complied with	and that the information given				
•	above is true and complete to the	nest of my knowledge and belief.				
SUPERVISOR REGULATORY AND PERMITTING			This form is to be filed in compliance with RULE 1104,			
			If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo			
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JANUARY 21, 1983

Fill out only Sections I, II, III, and VI for changes of own... well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.