

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 8
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3429' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ SQUEEZED DRINKARD; RECOMPLETED TO HARE
ZONE AND INSTALLED ARTIFICIAL LIFT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-13-82: Set cmt retainer @ 6330'. Mixed and pumped 100 sx Class "H" cmt + 83# salt/sx and squeezed Drinkard perfs (6405' to 6516'). WOC.
- 11-15-82 to 11-22-82: Tagged cmt @ 6330'. Drld cmt and cmt retainer. Drld cmt and cleaned out to CIBP @ 6800'. Drld CIBP @ 6800' and tagged fill @ 7400'. Drld 7400' to 7768'.
- 11-23-82: Spotted 500 gals 15% NEA and perf'd 5-1/2" liner (Connell zone) 7708' to 7766' (16', 32 holes). Perf'd (McKee zone) 7367' to 7634' (44 holes).
- 11-24-82: Acidized McKee perfs 7367' to 7634' w/4,000 gals 15% NEA.
- 11-29-82: Acidized Connell perfs 7708' to 7766' w/2394 gals 15% NEA. Frac treated McKee and Connell zones w/39,000 gals cross linked 2% KCl wtr + 58,000# 20-40 mesh sand and 27,000# 10-20 mesh sand..
- 11-30-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Curtis for A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE JANUARY 21, 1983

APPROVED BY EDDIE W. SEAY

TITLE

DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY:

m

RECEIVED
JAN 24 1983
C.C.D.
HOBBS OFF.