

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 8
4. Location of Well UNIT LETTER N, 660 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 15, TOWNSHIP 21-S, RANGE 37-E, NMPM.	10. Field and Pool, or Wildcat DRINKARD (DRINKARD)
15. Elevation (Show whether DF, RT, GR, etc.) 3429' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PERF, OAP, AND FRAC TREAT DRINKARD ZONE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spot 450 gals 15% NEA from 6800' (PBSD) to 6350'.
- Perf 5 1/2" csg 6552' - 6679' (14 holes).
- Set pkr @6530' and acidize w/3000 gals 15% NEA.
- Reset pkr @ 6330'. Fracture treat the Drinkard Zone with 45,000 gals cross-linked gel containing 1-3 ppg 20-40 mesh sand.
- Pull tbq and pkr. Clean out to PBSD. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. /PERMITTING DATE SEPTEMBER 15, 1981

Orig. Signed by
Jerry Sexton
Dist. 1, Supz

SEP 18 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE