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New We!l			

	SANTA FE	NEW MEXICO OIL C		Form C-104 Supersedes Old C-104 and C-110
	FILE	H KEWUESI	FOR ALLOWABLE AND	Effective 1-1-65
ſ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	CAC
-		AUTHORIZATION TO TRA	INSPURT UIL AND NATURAL	5A3
-	LAND OFFICE	-		
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	5 () ( (:): (C): 1:	-1	Other (Please explain)	
	Reason(s) for filing (Check proper box		Office (Freuse explains)	
l	New Well	Change in Transporter of:		
1	Recompletion X	Oil Dry Go	F=5	
L	Change in Ownership	Casinghead Gas Conder	issure	
,	If change of ownership give name			
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Leas	se Lease No.
į	Lease Name	well No. Pool Name, including i	State, Feder	gl of Fee
	Argo	8 Drinkard	bidto, 1 dasi	Fee
	Location	_		
	Unit Letter N; 66	Feet From The <b>South</b> Lin	ne and 2310 Feet From	The West
	Line of Section 15 To	ownship <b>215</b> Range	37E , NMPM, Lea	County
			EFFECTIVE IAI	NUARY 31, 1977,
III.	<b>DESIGNATION OF TRANSPOR</b>	TER OF OIL AND NATURAL GA	AS SKELLY OIL C	
	Name of Authorized Transporter of O	or Condensate	P. O. Box. 1916 THI	OIL COMPANY, 201
	Shell Pipe Line Corp	•		
	Name of Authorized Transporter of Co	asinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)
	Skelly Oil Company		P. O. Box 1135, New	Mexico 88231
		Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	If well produces oil or liquids, give location of tanks.	N 15 218 37E	Yes	8/26/73
				• • •
		with that from any other lease or pool,	give comminging or act	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion - (X)	<b>v</b>	xx
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date operated		8002	6765
	İ	0_15_73		
	Elevations (DE RKR RT CR ata)	9-15-73 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	3429 DF			Tubing Depth  6327  Depth Casing Shoe
	3429 DF Perforations	Name of Producing Formation  Drinkard	Top Oil/Gas Pay	6327 Depth Casing Shoe
	3429 DF	Name of Producing Formation  Drinkard  (13 holes)	Top Oil/Gas Pay 6405	6327
	3429 DF Perforations 6405 - 6516	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN	Top Oil/Gas Pay 6405  ID CEMENTING RECORD	6327 Depth Casing Shoe
	3429 DF Perforations 6405 - 6516 HOLE SIZE	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE	Top Otl/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET	6327 Depth Casing Shoe 7800.  SACKS CEMENT
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>17</sup>	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226†	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>19</sup>	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915'	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>17</sup>	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226†	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>17</sup> 7 7/8 <sup>72</sup>	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/211	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915' 2666 - 7800'	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex -1800 ex -850 ex
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8** TEST DATA AND REQUEST	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915' 2666 - 7800'  after recovery of total volume of load o	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex -1800 ex -850 ex
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2" 11" 7 7/8" TEST DATA AND REQUEST OIL WELL	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/214  FOR ALLOWABLE (Test must be able for this case)	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915' 2666 - 7800'  after recovery of total volume of load o lepth or be for full 24 hours)	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  FOR ALLOWABLE (Test must be able for this compared to the compared to th	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226 '  2915 '  2666 - 7800 '  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow
V.	3429 DF Perforations  6405 - 6516  HOLE SIZE  17 1/2**  11**  7 7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 9-15-73	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this company to the company	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226 '  2915 '  2666 - 7800 '  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow
v.	3429 DF Perforations  6405 - 6516  HOLE SIZE  17 1/2**  11"  7 7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 9-15-73  Length of Test	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/219  FOR ALLOWABLE (Test must be able for this able fo	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226 '  2915 '  2666 - 7800 '  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow lift, etc.)  Choke Size
V.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>15</sup> 7 7/8 <sup>15</sup> TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs.	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915' 2666 - 7800'  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)
v.	3429 DF Perforations  6405 - 6516  HOLE SIZE  17 1/2**  11"  7 7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 9-15-73  Length of Test	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226¹ 2915¹ 2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure  Water-Bbls.	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>15</sup> 7 7/8 <sup>15</sup> TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs.	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226' 2915' 2666 - 7800'  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>15</sup> 7 7/8 <sup>15</sup> TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs.	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226¹ 2915¹ 2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure  Water-Bbls.	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>77</sup> 11 <sup>15</sup> 7 7/8 <sup>15</sup> TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs.	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8 <sup>17</sup> 8 5/8 <sup>11</sup> 5 1/2 <sup>19</sup> FOR ALLOWABLE (Test must be able for this of the production of th	Top Oil/Gas Pay  6405  DEPTH SET  226! 2915! 2666 = 7800!  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  0	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828
V.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226¹ 2915¹ 2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure  Water-Bbls.	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF
V.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11"* 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/214  FOR ALLOWABLE (Test must be able for this of this of the control	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226! 2915! 2666 - 7800!  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure  Water-Bbls. 0  Bbls. Condensate/MMCF	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow  lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8 <sup>17</sup> 8 5/8 <sup>11</sup> 5 1/2 <sup>19</sup> FOR ALLOWABLE (Test must be able for this of the production of th	Top Oil/Gas Pay  6405  DEPTH SET  226! 2915! 2666 = 7800!  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  0	6327 Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828
v.	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11"* 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/214  FOR ALLOWABLE (Test must be able for this of this of the control	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226¹ 2915¹ 2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis. 0  Bbis. Condensate/MMCF Casing Pressure (Shut-in)	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate Choke Size
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of able for this of able for this continue of the continue	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226¹ 2915¹ 2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis. 0  Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate
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	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2 <sup>17</sup> 11 <sup>15</sup> 7 7/8 <sup>12</sup> TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of this of the control	Top Oil/Gas Pay 6405  ID CEMENTING RECORD DEPTH SET 226 2915 2566 - 7800!  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure Water-Bbis. 0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	6327 Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate Choke Size
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/219  FOR ALLOWABLE (Test must be able for this of able for t	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226 1  2915 1  2666 = 7800 1  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow  lift, etc.)  Choke Size 24/64  Gas-MCF 828  Gravity of Condensate  Choke Size
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/211  FOR ALLOWABLE (Test must be able for this of this of the control	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226 1  2915 1  2666 = 7800 1  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate  Choke Size
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/219  FOR ALLOWABLE (Test must be able for this of able for t	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226¹  2915¹  2666 = 7800¹  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  APPROVED  APPROVED	Depth Casing Shoe 7800.  SACKS CEMENT 300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate  Choke Size
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/811  8 5/811  5 1/219  FOR ALLOWABLE (Test must be able for this of able for t	Top Oil/Gas Pay  6405  ID CEMENTING RECORD  DEPTH SET  226!  2915!  2666 = 7800!  after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbis.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  APPROVED  TITLE	Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex  il and must be equal to or exceed top allow  lift, etc.)  Choke Size 24/64  Gas-MCF 828  Gravity of Condensate  Choke Size  /ATION COMMISSION  19
	3429 DF Perforations 6405 - 6516  HOLE SIZE 17 1/2** 11" 7 7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-15-73 Length of Test 24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Name of Producing Formation  Drinkard  (13 holes)  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/812  8 5/811  5 1/213  FOR ALLOWABLE (Test must be able for this of the control of the c	Top Oil/Gas Pay  6405  DEPTH SET  226!  2915!  2666 — 7800!  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  APPROVED  This form is to be filed in	Depth Casing Shoe 7800.  SACKS CEMENT  300 ex 1800 ex 850 ex il and must be equal to or exceed top allow lift, etc.)  Choke Size 24/64 Gas-MCF 828  Gravity of Condensate  Choke Size  /ATION COMMISSION  19
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Product Accounting Supervisor October 5, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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