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NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	· .	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
DO NOT USE THIS FORM	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL GAS	C OTHER-	
2. Name of Operator		8. Farm or Lease Name
Shell Oil Co	nnanv	Argo
3. Address of Operator	inputtion in the second s	9. Well No.
	09, Midland, Texas 79701	8
4. Location of Well	or, militania, rendo rorez	10. Field and Pool, or Wildcat
	660 FEET FROM THE South LINE AND 2310 FEET FROM	Drinkard
UNIT LETTER N	OUU FEET FROM THE LINE AND FEET FROM	
	e, section 15 township 21S Range 37E NMPM.	
THE West	E, SECTION TOWNSHIP RANGE RAN	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3429 DF	Lea
16	check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	CF INTENTION TO:	REPORT OF:
Norres		
PERFORM REMEDIAL WOPK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER	
OTHER Recompl	ete in Drinkard K	
OTHER ROCOMPS		actimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.

Please cancel intent to Plug Back to Wantz Abo submitted on Forms C-101 and C-102. This zone is not to be tested.

Proposed work in Drinkard:

1. Set CIBP at 6800' and cap with 35' of cement.

2. Perforate 5 1/2" casing 6405-6516'.

3. Fracture treat and complete as warranted.

16. I hereby certify that the information above is true and complexity of the second complexity	tirte Staff Engineer	DATE 8-14-73
APPROVED BY	TITLE	DATE