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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Shell Oil Co	MPCEY		
Addirects			
P. O. Bex 18	58, Reswell, New Mexico		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease State, Federal or Fee
Argo			State, Federal of Fee
Location X 660		2310	west
Unit Letter;;	Feet From TheLin	e and Feet From	
Line of Section. 15	wnship 21-3 Range	37- E , NMPM,	County
1			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Adress (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Bex 1596, Hobbs	
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
Shelly Oil		Box 1135, Bunie	e, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1.0 9.00	April 1, 1965
give location of tanks.	c 22 21 37	Jes	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
MEGGE PAGEA AND DEGLIEGE E	OR ALLOWABLE (Test must be a	ofter recovery of total volume of lead a	il and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE GIAG
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Title For During 1991			
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Odomy i lessure	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPLIAN	(CE	1	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given be best of my knowledge and belief.		
above is true and complete to th	to best of my knowledge and belief.		
. •		TITLE	
PA All	/ S. B. Deal		n compliance with RULE 1104.
C'. M. Coffey	lov	If this is a request for all	lowable for a newly drilled or deepen panied by a tabulation of the deviati
Myteien Profinct	nblure) Lion Superintendent	tests taken on the well in ac	cordance with RULE 111.
#4 T 4 T 4 T 4 T 1 T 1 T 1 T 1 T 1 T 1 T		1.1	

(Title)

(Date)

April 7, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.