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SIGNATION OF TRANSPORT me of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
		Box 1858, Roswell, New	Mexico
Shell Oil Company	· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approx	ped copy of this form is to be sent)
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Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
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DMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re.
DMPLETION DATA  Designate Type of Completic	on - (X)   Gas Well   Gas Well   X		
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DMPLETION DATA  Designate Type of Completic	on - (X)   X   Gas Well   Gas Well   X   Care Compl. Ready to Prod.  April 1, 1965	New Well Workover Deepen  X  Total Depth  8002	P.B.T.D. <b>X</b>
DMPLETION DATA  Designate Type of Completion  one fortist Operation Star	Oil Well Gas Well  On - (X) X  Rede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  8002 *  Top Oil/Gas Pay	P.B.T.D. <b>7791</b>
Designate Type of Completic  ore fortist Operation Star  March 15, 1965	on - (X) X X April 1, 1965  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  8002  Top Oil/Gas Pay  7438	P.B.T.D.  7791  Tubing Depth
Designate Type of Completic  are parker Operation Star  March 15, 1965  Cool  Hare	Oil Well Gas Well  Name of Producing Formation  Hare	X   Deepen   X     X	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe
Designate Type of Completion  The Earth Operation Star  March 15, 1965  The Hare  The effortations One 3/8" JS: 77	Oil Well Gas Well On - (X) X  Rede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'	New Well Workover Deepen  X  Total Depth  8002  Top Oil/Gas Pay  7438  7752', 7750', 7626',  530', 7537', 7530', 7506',	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe  7808'
Designate Type of Completic  one Starker Operation Star  March 15, 1965  ool  Hare  erforations One 3/8" JS: 77	On - (X) X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',758',7466', TUBING, CASING, AND	New Well Workover Deepen  X  Total Depth  8002  Top Oil/Gas Pay  7438  7752', 7750', 7626',  530', 7537', 7530', 7506',	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe
Designate Type of Completic  ate Sorkin Operation Star  March 15, 1965  col  Hare  erforations One 3/8" JS: 77	Oil Well Gas Well  On - (X) X  Letele Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7'  68',7466', TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover Deepen X  Total Depth 8002   Top Oil/Gas Pay 7438  ,7752 , 7750 , 7626 , 539 ,7537 ,7530 ,7506 , 0 CEMENTING RECORD 7441 , DEPTH SET	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe  7808'  7438' (25 holes). SACKS CEMENT
Designate Type of Completic  of Strike Operation Star  March 15, 1965  ool  Hare erforations One 3/8" JS: 77  2604', 7602', 7597', 75  HOLE SIZE	On - (X) X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',758',7466', TUBING, CASING, AND	New Well Workover Deepen    X	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT
Designate Type of Completic  ate Enrice Operation Star  March 15, 1965  col  Hare erforations One 3/8" JS: 73  604', 7602', 7597', 75  HOLE SIZE  17 1/2"	Oil Well Gas Well  On - (X) X  Letele Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7'  68',7466', TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover Deepen    X	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800
Designate Type of Completic  ate Exercise Operation Star  March 15, 1965  col  Hare erforations One 3/8" JS: 73  2604', 7602', 7597', 75  HOLE SIZE  17 1/2"  11"	Oil Well Gas Well  On - (X) X  Rede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7!  68',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8**	New Well Workover Deepen    X	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT
Designate Type of Completic  ate Excitat Operation Star  March 15, 1965  col  Hare erferctions One 3/8" JS: 77  2500', 7484', 7475', 746  HOLE SIZE  17 1/2"  11"  6 5/8"	On - (X) X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7'  68',7466',TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)	New Well Workover Deepen X  Total Depth 8002  Top Oil/Gas Pay 7438  7752 , 7750 , 7626 , 539 , 7537 , 7530 , 7506 , 0 CEMENTING RECORD 7441 , DEPTH SET 226  2915  7800  7769	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850
Designate Type of Completic  ate Excitat Operation Star  March 15, 1965  col  Hare erferctions One 3/8" JS: 77  2500', 7484', 7475', 746  HOLE SIZE  17 1/2"  11"  6 5/8"	On - (X) X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7'  68',7466',TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)	New Well Workover Deepen X  Total Depth 8002  Top Oil/Gas Pay 7438  7752 , 7750 , 7626 , 539 , 7537 , 7530 , 7506 , 0 CEMENTING RECORD 7441 , DEPTH SET 226  2915  7800  7769	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850
Designate Type of Completic  The Society Operation Star  March 15, 1965  The seriorations One 3/8" JS: 77  The serioration One 3/8" JS: 77  The serioratio	On - (X) X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7  58',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a)  able for this de	New Well Workover Deepen    X	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850
Designate Type of Completic  of Exercise Operation Star  March 15, 1965  col  Hare enforations One 3/8" JS: 77  2604', 7602', 7597', 75  7500', 7484', 7475', 746  HOLE SIZE  17 1/2"  11"  6 5/8"  TEST DATA AND REQUEST F	On - (X) X X April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754', 785', 7566', 7546', 7542', 758', 7466', TUBING, CASING, AND CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be as able for this de	Total Depth  8002  Top Oil/Gas Pay  7438  ,7752 ,7750 ,7626 ,539 ,7537 ,7530 ,7506 , CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas in the path of the path of the pump, gas in the path of the pump, gas in the path of	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850
Designate Type of Completic  The Enrich Operation Star  March 15, 1965  Cool  Hare  erforations One 3/8" JS: 73  2604', 7602', 7597', 75  2500', 7484', 7475', 746  HOLE SIZE  17 1/2"  11"  6 5/8"  CEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	On - (X) X    Coll Well   Gas Well     X     Coll Well   Gas Well     X     X     X     X     X     X     X     X     X     X     X     X     April 1, 1965   Name of Producing Formation     Hare     761', 7759', 7757', 7754', 7754', 758', 7546', 7546', 7542', 7', 758', 7466', TUBING, CASING, AND     CASING & TUBING SIZE     13 3/8"     8 5/8"     5 1/2" (Liner)     2 3/8"     FOR ALLOWABLE (Test must be a able for this de label of Test     Date of Test     4-1-65	Total Depth  8002  Top Oil/Gas Pay  7438  ,7752', 7750', 7626',  539',7537',7530',7506',  CEMENTING RECORD 7441',  DEPTH SET  226'  2915'  7800'  7768'  fter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Pump	7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850
Designate Type of Completic  The Excitat Operation Star  March 15, 1965  The Excitations One 3/8" JS: 77  1500', 7602', 7597', 75  The Hole Size  17 1/2"  11"  6 5/8"  TEST DATA AND REQUEST FOR WELL	On - (X) X X April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754', 785', 7566', 7546', 7542', 758', 7466', TUBING, CASING, AND CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be as able for this de	Total Depth  8002  Top Oil/Gas Pay  7438  ,7752 ,7750 ,7626 ,539 ,7537 ,7530 ,7506 , CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas in the path of the path of the pump, gas in the path of the pump, gas in the path of	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe  7808'  7438' (25 holes). SACKS CEMENT  300 1800 850  Land must be equal to or exceed top of lift, etc.)
Designate Type of Completic  The Society Operation Star  March 15, 1965  The Society Operation Star  March 15,	On - (X)  X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',756', 7546',7542',7'  58',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be as able for this de	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7626  7539  7537  7530  7536  CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the part of	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe  7808'  7438' (25 holes). SACKS CEMENT  300 1800 850  Land must be equal to or exceed top of lift, etc.)
Designate Type of Completic tre Sortice Operation Star March 15, 1965  Designate Type of Completic tre Sortice Operation Star March 15, 1965  Designate Type of Completic tree Sortice Operation Star March 15, 1965  Hare Perferations One 3/8" JS: 77  604', 7602', 7597', 75  HOLE SIZE  17 1/2"  11"  6 5/8"  EST DATA AND REQUEST FOR THE SORTICE OF TEST	On - (X) X    Coll Well   Gas Well     X     Coll Well   Gas Well     X     X     X     X     X     X     X     X     X     X     X     X     April 1, 1965   Name of Producing Formation     Hare     761', 7759', 7757', 7754', 7754', 758', 7546', 7546', 7542', 7', 758', 7466', TUBING, CASING, AND     CASING & TUBING SIZE     13 3/8"     8 5/8"     5 1/2" (Liner)     2 3/8"     FOR ALLOWABLE (Test must be a able for this de label of Test     Date of Test     4-1-65	Total Depth  8002  Top Oil/Gas Pay  7438  ,7752', 7750', 7626',  539',7537',7530',7506',  CEMENTING RECORD 7441',  DEPTH SET  226'  2915'  7800'  7768'  fter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Pump	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850  Land must be equal to or exceed top of the control of
Designate Type of Completic tre fortice Operation Star March 15, 1965  The fortice Operation Star March 15, 196	On - (X)  X  Lede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',756', 7546',7542',7'  58',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be as able for this de	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7626  7539  7537  7530  7536  CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the part of	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850  Land must be equal to or exceed top of the control of
Designate Type of Completic tre fortice Operation Star March 15, 1965  The fortice Operation Star March 15, 196	Oil Well Gas Well  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7  58',7466' TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able able for this de able for	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7626  7539  7537  7530  7536  CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the part of	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes) SACKS CEMENT 300 1800 850  Land must be equal to or exceed top of the control of
Designate Type of Completic the Strick Operation Star March 15, 1965  Designate Type of Completic the Strick Operation Star March 15, 1965  Designate Type of Completic the Strick Operation Star March 15, 1965  Hare Perferations One 3/8" JS: 73  604', 7602', 7597', 75  HOLE SIZE  17 1/2"  11"  6 5/8"  EST DATA AND REQUEST FIL WELL Date First New Oil Run To Tanks  4-1-65  Length of Test  24 hours  Actual Prod. During Test	Oil Well Gas Well  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7  58',7466' TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able able for this de able for	Total Depth  8002  Top Oil/Gas Pay  7438  7752', 7750', 7626', 539',7537',7530',7506', CEMENTING RECORD 7441', DEPTH SET  226' 2915' 7800' 7768'  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Primp Casing Pressure  Water-Bbls.	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850  and must be equal to or exceed top of the control of
Designate Type of Completic  The Social Pare  Pa	Oil Well Gas Well  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7  58',7466' TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able able for this de able for	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7626  7539  7537  7530  7536  CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil of the part of	P.B.T.D.  7791' Tubing Depth  7768' Depth Casing Shoe  7808' 7438' (25 holes) SACKS CEMENT  300 1800 850  Land must be equal to or exceed top of the control
Designate Type of Completic  The Enrich Operation Star  March 15, 1965  The Cool  Hare  The Cool  Hare  The Cool  Th	Oil Well Gas Well  Name of Producing Formation  Hare  761', 7759', 7757', 7754',  785',7566', 7546',7542',7',  788',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Calledon Pressure  Oil-Bbls.	Total Depth  8002  Top Oil/Gas Pay  7438  ,7752 , 7750 , 7626 , 539 ,7537 ,7530 ,7506 , CEMENTING RECORD 7441  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas in Plump Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850  I and must be equal to or exceed top a clift, etc.)  Choke Size  Gas-MCF
Designate Type of Completic  Interest Operation Star  March 15, 1965  Designate Type of Completic  Interest Operation Star  March 15, 1965  Designate Type of Completic  Interest Operation Star  March 15, 1965  Designate Type of Completic  Interest Operation Star  March 15, 1965  Designate Type of Completic  Interest Operation Star  Interest Ope	Oil Well Gas Well  Name of Producing Formation  Hare  761', 7759', 7757', 7754',  785',7566', 7546',7542',7',  788',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Calledon Pressure  Oil-Bbls.	Total Depth  8002  Top Oil/Gas Pay  7438  7752', 7750', 7626', 539',7537',7530',7506', CEMENTING RECORD 7441', DEPTH SET  226' 2915' 7800' 7768'  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Primp Casing Pressure  Water-Bbls.	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850  and must be equal to or exceed top a
Designate Type of Completic  The Sortice Operation Star  March 15, 1965  The Sortice Operation Star  March 15,	Oil Well Gas Well  X  **Pede Compl. Ready to Prod.  April 1, 1965  Name of Producing Formation  Hare  761', 7759', 7757', 7754'  585',7556', 7546',7542',7'  58',7466', TUBING, CASING, AND  CASING & TUBING SIZE  13 3/8"  5 1/2" (Liner)  2 3/8"  FOR ALLOWABLE (Test must be as able for this de  Date of Test  4-1-65  Tubing Pressure  Oil-Bbls.  28	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7539  7537  7530  7506  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil oil pub for full 24 hours)  Producing Method (Flow, pump, gas in pub or be for full 24 hours)  Producing Method (Flow, pump, gas in pump)  Casing Pressure  Water-Bbls.  4  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D. 7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850  and must be equal to or exceed top a lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Designate Type of Completic tre fortice Operation Star March 15, 1965  Designate Type of Completic tre fortice Operation Star March 15, 1965  Designate Type of Completic tree fortice of the Star March 15, 1965  Hare Perference One 3/8" JS: 73  604', 7602', 7597', 75  604', 7602', 7597', 75  HOLE SIZE  17 1/2"  11"  6 5/8"  EST DATA AND REQUEST FIL WELL Date First New Oil Run To Tanks  4-1-65  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well   Gas Well   April 1, 1965     Name of Producing Formation   Hare     761', 7759', 7757', 7754'     585',7556', 7546',7542',7'     58',7466', TUBING, CASING, AND     CASING & TUBING SIZE   13 3/8"     8 5/8"   5 1/2" (Liner)     2 3/8"     5 1/2" (Liner)     COR ALLOWABLE   (Test must be a)   able for this de     Date of Test   4-1-65     Tubing Pressure   Cil-Bbls.   28	Total Depth  8002  Top Oil/Gas Pay  7438  7752  7750  7539  7537  7530  7506  DEPTH SET  226  2915  7800  7768  fter recovery of total volume of load oil oil pub for full 24 hours)  Producing Method (Flow, pump, gas in pub or be for full 24 hours)  Producing Method (Flow, pump, gas in pump)  Casing Pressure  Water-Bbls.  4  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  7791' Tubing Depth 7768' Depth Casing Shoe 7808' 7438' (25 holes). SACKS CEMENT 300 1800 850  I and must be equal to or exceed top a clift, etc.)  Choke Size  Gas-MCF

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. B. Deal

Division Production Superintendent

April 1, 1965 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.