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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Argo</b>
3. Address of Operator <b>Box 1858 - Roswell, New Mexico</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>2310</b> FEET FROM THE <b>west</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Brunson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3429' df</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

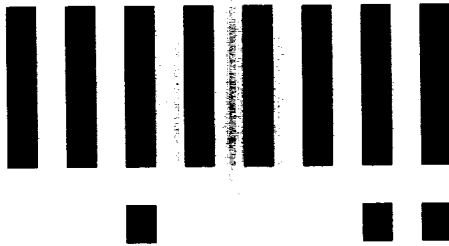
1. Set cast iron bridge plug at 7790', and cap with cement. Load hole with oil.
2. Run GR/N-CCL from PBD to 5000' and perforate gross sands 7420' to 7750'.
3. Run tubing and packer. Set packer at 7400' and acid treat.
4. Swab test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

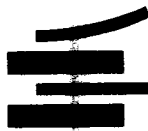
SIGNED Original Signed By  
R. A. LOWERY R.A. Lowery TITLE District Exploitation Engr. DATE Mch 15, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELLS

HODDS OFFICE O.C.C. (Rev. 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

MAR 31 1964 AM '64

Name of Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

Lease

Argo

Well No.

8

Unit Letter

M

Section

15

Township

21-S

Range

37-E

Date Work Performed

March 18 thru 29, 1964

Pool

Brunson

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☐ Other (Explain):

☐ Plugging

☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran one 500 grn/ft. string shot followed by one 750 grn/ft. string shot over open hole 7841-7999'.
3. Treated with 1500 gallons 15% NEA in two stages. First 500 gallon stage contained Fe additive.
4. Reran tubing and rods to previous setting.
5. Swabbed well and recovered load.
6. In 24 hours pumped 6 BO, no water on 9-54" SPM.

Witnessed by

M. W. Jones

Position

Lease Foreman

Company

Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Re-Completion Date
3429'	8002'		7800-8002	3-7-57
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
2"	7958'	5 1/2" (liner)	7800'	

Perforated Interval(s)

Open Hole Interval

7800-8002'

Producing Formation(s)

Ellenburger

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-7-64	1	TSTM	0	TSTM	
After Workover	3-29-64	6	not measured	0		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

R. A. Lowery

Original Signed By

R. A. LOWERY

Title

Position

District Exploitation Engineer

Date

Company

Shell Oil Company