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Santa Fe, New Mexico



MAY - 7 1951

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approximate see additional instructions in Rules and Regulations of the Commission. HOBBS-OFFICE

	Hobbs, New Mexico	-3-4-31
	Place	Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,		
Santa Fe, New Mexico,		
Gentlemen:		
You are hereby notified that it is our in	ntention to commence the drilli	ng of a well to be known as

		She	11	017	L Col	IDALT		AT ED		well No.	8	in	SW / 4
					Cosa	any or	Operator		Lease	Y 0		_	
of Se	ю	15		, 1	21	-\$	Operator R_ 37-E , N. 1	L., P. M.,	Brun con	Field,		Les	County.
					37-1		The well is 66	<u>Ofeet</u> (N.) 182	of the	south.	line and 2	<u>310 feet</u>
	T	TT	Т	TT			(E.) the of the		_line of	846. 15.	T-21-	-8. <u>A-3/-</u>	<u>.</u>
F	Ţ	╞╌┾╸	1			Ŧ	(Give location directions.)	from sectio	on or othe	r legal sub	division	lines. Cross	out wrong
_	╋	┼╌┼╴	┢	┼╌┼		-	If state land the o	il and gas lea	ase is No		Assig	nment No	
┢	╀	╆╋	╋	╉┥		21	If patented land	the owner is.		Areo 011	Corpo	milon	
	╈		+				Address						
	\dagger	\dagger	╈			\$	If government lan	d the permit	tee is	<u></u>			
	Ť	TT	\mathbf{T}	11			Address						
	┽	<u>¦≇ </u>	╋	See	JJ		The lessee is	Shell 0	11 Comp				<u></u>
							Address	Bez 145	7. 10bb	s. Nev b	erice		
							We propose to dril		rilling equi	inment as i	ollows		
100/	4.4		LL	COR	BECTI	LT							

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Blanket land Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Casing	Weight Per Feet	New er Second Hand	Depth	Landed er Cemented	Sacks Coment
13 3/8" 8 5/8" 5 1/2"	32.44 327 177 & 15.57	Xev Xev Xev	225 2900 7835	Comented Comented Comented	3300 1700 1040
	Onsing 13 3/8# 8 5/8#	Casing Water Fe June 13 3/8" 32.44	Casing Weight For Foot Second Hand 13 3/8" 32.44 Her 8 5/8" 324 Her	Casing Weight Per Foot Becond Hand Depth 13 3/8" 32.44 Herr 225 8 5/8" 32# Herr 2900	CasingWeight For FootSecond HandDepthCommented13 3/8"32.44Hew225Gemented8 5/8"324Hew2900Gemented

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7850 _feet.

The 5 1/2" easing string will be kning in the 8 5/8" casing string @ Additional information: approximately 2700' with a Brown Oil Tool Type P Packer as a long liner oil string completion.

Approved MAY - 7 1951	Sincerely yours,
except as follows:	Shell Oil Company
	Company or Operator By L. E. Slagle J. E. Llagk
<i>,</i>	Position Division Mochanical Ingineer
OIL CONSERVATION COMMISSION,	Send communications regarding well to:
By Mey Munkhally?	Name Shell 011 Cempany
Title Oil & Gas Inspector	Address Bez 1457, Hobbs, New Mexico
J J	

INDICATE WHEN CONFIDENTIAL LOGS VEOVE DATE DOES NOT 10/898

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COUNTY	LEA	ning under	field Ha	re		si sutate State[IM	og Resnadus ion Pr
PR	SHELL O	IL CO.				API 30~0	25-066
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	2 mi NE	/Eunice				32 REMP 12-2	
\$6				WELL CLASS: IN	NIT DX FIN	DO LSE. CODE	
	3/8-226			FORMATION	DATUM	FORMATION	DATUN
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Page #2

LEA SREEL OIL CO.

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Hare 8 Argo Sec 15, T218, R37E

2-14-83 Continued 7500, 7502, 7506, 7507, 7530, 7532, 7537, 7539, 7541, 7543, 7545, 7576, 7577, 7581, 7585, 7599, 7601, 7603, 7623, 7625, 7627, 7629, 7634 Actd (7367-7634) 4000 gals Actd (7708-7766) 2394 gals Frac (7367-7766) 39,000 gals = 30,000% s4 2-19-83 COMPLETION ISSUED

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COUNTY LA MARKEN	inkarv		© Copyrighted Rep	roduction Prohibited
OPR SHELL OIL CO.			AFIMIN O	6604
NO. 8 LEASE Argo			SERIAL OW	WO
Sec 15, T-21-S, R-37-E			MAP	
660' FSL, 2310' FWL of	Sec		CO-ORD	
		CLASS	ELEV.	L&S
<u>spe 8=21-73 cRe- 9=15-73</u> <u>css</u> <u>13</u> 3/8" at 226' w/300 sx <u>8</u> 5/8" at 2915' w/3800rex <u>5/2" lor at 2915-7800' w</u>	FORMATION		FORMATION	
	TD 3002'		PBD 6300)1

(F (Grinkard) Ferfs 6405-6516' F 20 BOPD, Pot based on 24 hr Store abs: 24/64" obk. COR NR: Only 29; TP 900#

		 the second se			
		 No. and		64001	TYPE WO
CONTR	OPRS ELEV	DF	20	00.1	

F.R.C. 10-29-73 (Drinkard) (Orig comp 6-28-51 thru (Ellenburger) perfs 7727-7753', OTD 8002'; OPB 7775'. OWWO & Re Comp 3-7-57 from (Ellenburger) OH 7800-8002'; OTD 8002'; OWWO & Re Comp 4-1-65 thru (McKee) Ferfs /438-7761; OTD 8002'; OPB 7791') TD 8002'; PB 6800' COMPLETE 1 - 13. 73 Set a BP @ 6800' Perf 6405-6516' w/13 shots (overall) Acid (6405-6516') 6000 gals (15%) Frac (6405-6516') 10,000 gals gel crude + 15,000# sđ CONFLETTON REPORT D

SHELL OIL COMPANY			м	P
<u>Sec. 15, T-21-S, R-3</u> 660' fr S Line & 2310	7-E D' fr W Line	of Sec	Co.o	RD
Re-Spud 3-15-65		LASS	DUNF	
Re-Comp 4-1-65	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				DATOM
13 3/8" 226' 300				
8 5/8" 2915' 1800				
5½" lnz 2666-7800' 850		├ ────		
		†		
		·		
LOGS EL GR RA IND HC A				
	TD 8002', H	225 7 201		·····

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CONT. DATE	PROP DEPTH TYPE

4-12-63

F.R.C. 4-15-65; 272, 64D 20024 Orig comp Ellenburger DM 7830-8005 TD 8002', FBD 7791', COMFLETED. Set CIBP @ 7798' & PE Co 7791 Perf (McKee) @ 7438', 7441', 4665, 2468', 7475', 7484', 7500', 7506', 7530', 1337 7539', 7542', 7546', 7556', 7583, 7567', 7602', 7604', 7626', 7650', 7852', 7654', 7657', 7659', 7651' W/A SP1 &c. 3000 gals.