District I P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department

Revised February 10, 1994

District II

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Insturctions on back Submit to Appropriate District Office

District III	,	OIL (O. Box 2088	N DIVISION	;				очение со . фр	5 Copies
1000 Rio Brazos Rd., A	uztec, NM 87410		2040 S	South Pach	neco						
District IV			Santa F	Fe, NM 87	7505			1] AMEN	IDED REPORT
P.O. Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
Operator name an		JEST FOR ALI	FOMARF	E AND AU	THORIZATIO	N TO	OGRID Numb		<u>T</u>		
Apache Co	orporation				•	000873					
2000 Post	Oak Blvd, St				•	3	Reason for Fil				
Houston, T API Number	X 77056-44	00 5 Pool Name				<u> </u>	CO Effe		Pool Code	1, 1998	
30-025-066	<u> </u>	Hare Simps	son	·	<u> </u>				29830		
7 Property Code	2	8 Property Name			,			۰	Well Numbe		
l <u>∠.3/0°</u> II.	⊃l Surface L	Argo ocation						Щ	9		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	1	n/South line	Fer	et from the	East/West line	County
M	15		37E	<u></u>	330	S		<u> </u>	990	w w	Lea
UI or lot no.	11 Bottom He	ole Location Township	Range	Lot Idn	Feet from the	North	n/South line	T Fe	et from the	East/West line	County
-1-72		TOTTO					/South time	-	it from the	Easuvvest 1810	County
12 Lse Code	1	ng Method Code	l .	nection Date	¹⁵ C-129 Permit Numbe	er 16	29 Effective D	ate	17	C-129 Ex	xpiration Date
III. Oil and Gas	·		3/7/82	 +							
18 Transporter	3 Italiaporco.	¹⁹ Transporter Name		\overline{T}	20 POD	²¹ O/G	f		POD ULSTR		
OGRID 037615	Dorado O	and Address	 		2266410	0	C. Sec 2		and Desription		
JU, J, L	P O Box 5				2200-1.5		0. 303 _	۰۷, ۰	210°130	/E	
		hristi, TX 7840	13				i				
22345	Texaco Ex	xpl & Prod Inc			2266430	G	C. Sec 2	22, T	21S-R3	7E	
	P.O. Box	3000		ļ			İ				1
	Tulsa, OK	. 74102					İ				
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2264150				POD 060.1. 2.	ocation and Description	1					
V. Well Comp	····										
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30 Ho	ole Size	31	Casing & Tubing	& Tuhing Size 32			.+	Ц	33	3 Sacks Cement	
	JIG 0120		Casing			Depth Set			l	Sacks Commen	
					 						
				······································	 			\rightarrow			
VI Well Test D)ata										
34 Date New Oil	1 0 5	Delivery Date	36 Tes	st Date	37 Test Length	38	Tbg. Pressi	ure	39	Csg.	Pressure
40 Choke Size	41	Oil	⁴² W	Vater 4	43 Gas	44	AOF	-	45	Tes	t Method
-			I	, a.c.	·]			Metrica
• •		I Conservation Division ha	•	ied			CONSER		ION DIV	VISION	
with and that the inform knowledge and belief.	ation given above is	true and complete to the	e best of my		ORIGINAL SIGNAL CHRIS WILLIAMS DISTRICT I SUPERVISOR						
Signature: (·	In 10	Approved by:	, טוט	11101	C						
Printed Name:	mura	Por Ila	JTA 0-	<u> </u>	Title:			—			
Pamela M.	Leighton			THU.							
Title:	Analyst	1	Approval Date:	MA	231	1991	 L				
Sr Regulato	ory Analyst		7 1 1 1 1 1 1								
3/11/98		713-296-712	20								
47 If this is a change	of operator fill in the	OGRID number and nar	me of the previou	us operator							
	Previous Operator S	Cianatura:		 ,	Drinted Name			Title			Date







Job separation sheet

District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

P.O.Drawer DD, Artesia	NM 88211-0719	OII	CONCE	\\	AL DUMOLON					Insturctions on back	
District III	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OIL		(VATIO). Box 208	N DIVISION			•	Submit to Appro	priate District Office 5 Copies	
1000 Rio Brazos Rd., A	ztec, NM 87410		۳.۷). DUX 200	00					ОООРІСЬ	
District IV									AMEN	DED REPORT	
P.O. Box 2088, Santa F	Fe, NM 87504-2088										
<u> </u>		JEST FOR AL	LOWABLE	AND A	JTHORIZATIO	N TO					
Operator name ar						'	OGRID Numbe 000873	Г			
	2000 Post Oak Blvd, Suite 100					3 11		ng Code			
	Houston, TX 77056-4400						CO effec	g Code ive February 1, 1998			
⁴ API Number							⁶ Pool Code 29830				
⁷ Property Code ⁸ Property Name							⁹ Well Number				
2310	3 Argo							9			
UI or lot no.	¹⁰ Surface L		T 5				I		r <u>a - 1888 - 18</u>	-γ	
M	Section 15	Township 21S	Range	Lot. Idn	Feet from the	North S	/South line	Feet from the	East/West line	County	
		ole Location						555		1200	
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North.	/South line	Feet from the	East/West line	County	
12 Lse Code	13 Producir	Method Code	14 Gas Conr 3/7/82	nection Date	¹⁵ C-129 Permit Number	er 16	29 Effective Date	te 17	C-129 E	xpiration Date	
III. Oil and Ga	s Transporte	•	0/1/02		I		······································	<u></u>			
18 Transporter OGRID		19 Transporter Name and Address			²⁰ POD	²¹ O/G		²² POD ULSTR			
07440	EOTT En	ergy Pipeline			2266410	0	C. Sec 22	and Desription 2, T21S-R37E			
	P O Box 4666							,			
		TX 77210-466	66					· · · · · · · · · · · · · · · · · · ·			
22345	Texaco E P.O. Box	xpl & Prod Inc			2266430	G	C. Sec 22	2, T21S-R37	7E		
	Tulsa, OK										
	ruisa, Or	17102				89998888888					
9					Bosovinskopinskopovomovomovinsko						
IV Produced \	L Nater										
²³ POD			24	POD ULSTR	Location and Description	1					
2264150											
V. Well Comp 25 Spud Date	letion Data	²⁶ Ready Date	27	TD	28	PBTD		29	Perforation	ns	
		·									
³⁰ H	ole Size	31	Casing & Tubing	Size	32 Depth Set 33 Sacks Cement						
\/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\										
VI Well Test [Las	Delivery Date	³⁶ Tes	t Date	37 Test Length	38	Tbg. Pressu	ге 39	Csg.	Pressure	
40 Choke Size	41	Oil	42 W	/ater	43 Gas	44	AOF	45	Tes	t Method	
		l Conservation Division		ed		OIL (CONSERV	/ATION DIV	/ISION		
with and that the inform knowledge and belief.	ation given above is	true and complete to t	he best of my		ORIGINA						
Signature:	1 Cin	1 4. 2		ORIGINAL SIGNED BY CHRIS WILLIAMS Approved by: DIS CALOT LOUPERVISOR							
1000	wer Vi	· NIKE	47		Approved by:		<u> </u>	"ERVISOF	3		
Printed Name: Pamela M.	Leighton				Title:						
Title: Sr Regulat			·		Approval Date: HAR 3 1 1998						
Date:	194	Phone: 713-296-71	120								
47 If this is a change	of operator fill in the	OGRID number and n		us operator	<u> </u>						
OCBID #1		Altura Ener									

Eddie Curtis

Printed Name

Regulatory Compliance Specialist







Job separation sheet

District [PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico E...gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

X AMENDED REPORT

I.	F	REQUES	T FOR A	LLOWAE	LE AND A	UTHOR	TASE	ION TO T					
		¹ Ope	d Address			² OGRID Number							
Altura Energy Ltd.								157984					
P.O. Box 42				³ Reason for Filing Code									
Houston TX	77210-	4294				1 1 0					I - EFF. <u>3</u> -01-97		
4 A	PI Number			5 Pool N	ame		•		⁶ Pool Code				
30-0	25-0660	5			HARE SI	MPSON				29830			
⁷ Property Code						Name				9 Well Number			
:	19537			ARG	0					9			
II. 10 S	Surface	Location	1										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line		Feet from the	East/W	est line	County		
М	15	215	37E		330	330 SOUTH		990	WE	ST	LEA		
		Hole Lo	cation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	t from the North/South Line			East/W	est line	County		
						i					-		
12 Lse Code	¹³ Produc	ing Method C	ode 14 Gas C	Connection Date	¹⁵ C-129 Pe	rmit Number	. 16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
Р		Р	0	3-07-82									
III. Oil and	d Gas T	ransport	ers										
18 Transporter OGRID			ansporter Nam and Address	ne	20 PO	D	21 O/G	22 PC	DD ULST		on .		
								and Description		-			
020667			LINE CORP		2264	110	0	C, SECTION	22, T2	:15-R37	E		
		O BOX 191 DLAND TX									1		
022345			& PROD II	wr	2264	130	G	C SECTION 22 T215-D375					
022345		0 BOX 300		10	2209	2264130 G			C, SECTION 22, T21S-R37E				
		LSA OK											
1.5 Jan en 4.7 Zellekontonstante	***********												
IV. Produc	ced Wa	ter											
²³ POD		T			²⁴ POD UL	STR Location	n and Des	scription					
22641	L 5 0												
V. Well C		on Data											
25 Spud D		2	⁶ Ready Date		²⁷ TD		2	²⁸ PBTD		²⁹ Pe	rforations		
30 H	ole Sie		31 Casin	g & Tubing Size	2	32 De _l	pth Set		3	³ Sacks C	ement		
			····										
<u> </u>													
L													
VI. Well T		25 Gas Deliv	ery Date	³⁶ Test Dat	ie 37	Test Length	 	38 Tbg. Pressi	ıre T	39	Csg. Pressure		
- Date New	OII	- Gas Delly	Uly Date	1621 1/8		T TOU LOVINGE		105. 110330					
				40 =		43.0		44 4 0 5		45 -	Fort Mathod		
40 Choke Size 41 Oil 42 Water		1	43 Gas 44 AOF			45 Test Method							
						·							
						OIL CONSERVATION DIVISION							
						Approved by:							
Signature:			Hhw				UKIGIN	ial signed d Bishout fac	Y JERRY	SEXT	MCMC		
Printed name:	ETOU		-,		Title:		1		o e a o anti-	JK			
Title:	Approva	Approval Date:											
CHIEF OPERATING OFFICER							. 17.1						
Date: 01-31-			Phone:	3-544-4762									
		erator AN in h			f the previous op	rator							
I dus is a cu	muge or ope		the will		020676 SHEL		N E&P	INC.	CONTRA	CTLAND	MAN 1-31-97		
	Pro	vious Operate	or Signature			inted Name	"			Title .	Date		
		V							· ·				







Job separation sheet

STATE OF NEW MEXICO ENERGY AND MILICIPALS DEPARTMENT (DISTRIBUTION OIL CONSERVATION DIVISION

	14-14-74 711.9 V 6.0.6.		NEW MEXICO	87501						
	LAMIT SPFICE	PEOUECT	505 411 0111							
	TAAMEPORTEN		FOR ALLOWABL	•						
,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	Shell Western	E&P, Inc.								
	200 North Dair	ry Ashford, P.O. Box 991,	Houston, Tex	kas 77001						
	Keason(s) for liling (Check prope	r bosj Change in Transparter of:	Oth	er (Please explain)						
	Recompletion		, Cos		•					
	Change in Ownership	Casinghead Gas Cor	ndensale 🔲	·	•					
	If change of ownership give nar and address of previous owner	of Shell Oil Company, P.O.	Box 991, Ho	uston, Texas	77001					
11	PESCRIPTION OF WELL A		•							
	Argo	9 Hare Simpson		Kind of Lea	Tease !					
	Lecation	indic 5 mp30m		Slate, Feder	ret or Fee Fee					
		330 Feet From The South		90 Feet From	The West					
•	Line of Section 15	T. mahip 215 ' Range	37E	, NMPM, Lea	Coun					
H.	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS	:						
	Name of Authorized Transporter of Shell Pipeline Corpo Name of Authorized Transporter of	ration	P.O. Box	. 1910, Midlan	d, Texas 79702.					
	Getty Oil Compa	ny	P.O. Box	iddress to which appro 1137, Eunice	wed copy of this form is to be sent) - New Mexico 88231					
	if well produces oil or liquids, cive location of tanks.	No Change Ree.	is gas occupily Yes	connected? W?	NA					
••;	If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give comminglis	ng order numbers						
	Designate Type of Comple	etion — (X)	New Well Wo	rkovet Deepen	Pluq Bock Same Res'v. Diff. Re-					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.a.T.D.					
	Sevetions (DF, RKB, RT, GR, etc.	.j Name of Producting Formation	Top Oil/Gas Po	7 .	Tubing Depth					
	Perforations				Depth Casing Shoe					
:			·	•	Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AN								
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j										
ν.			after recovery of too lepth or be for full 2	al valume of load ail. 4 hours)	and must be equal to or exceed top all					
	Sale First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, stc.)							
İ	Length of Test	Tubing Pressure	Casing Pressure		Chake Size					
	Actual Prod. During Test	CII-Bble.	Water-Bbla.		Gas-MCF					
	GAS WELL									
Γ	Actual Prod. Teet-MCF/D	Length of Test	Bbie. Condensate	NAMEF	Gravity of Condensate					
-	Testing Method (picat, back pr.)	Tubing Pressure (Shat-in)	Caeing Pressure	(Sbut-in)	Choke Size					
. L	CERTIFICATE OF COMPLIA	\								
 .	•			IL CONSERVAT	1984 ISION					
I	hvision have been obsplind wit	i regulations of the Oil Conservation th and that the information given	APPROVED							
-	and complete to the	he best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
-	XV. N WWZ	7	TITLE							
			This form is to be filed in compliance with RULZ 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a jabulation of the deviation tests taken on the well in accordance with RULZ 111. All sections of this form must be fulled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner.							
_	, ,	natwe)								
~-	Attorney-in-Fact	itle)								
_	•	fective January 1, 1984								

well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

JAN 19 1984

C.C.D.

HOBES OFFICE