STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Me. or Corice Acctives	T	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBL	DISTRIBUTION P. O. BOX 2088			Revised 10-1-78			
BANTA FE]	SANTA FE, NEW	MEXICO 87501		•	
FILE]			5a. Indicate Typ	e of Lease	
U.S.G.S.]			State .	Foo XX	
LAND OFFIC	E]		•	5. State Oil & G		
PERATOR]			3. 3.0.0 0.1 4 0	43 <u>C</u> e436 No.	
					- kmmm	mmm	
	SUNDR	Y NOTICES	AND REPORTS ON	WELLS			
(00 HOT US	C THIS FORM FOR PRO USE "APPLICAT	ION FOR PERMIT	-" (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreeme	TITITITITI	
1.					7. Unit Agreeme	nt Name	
WELL X	WELL	OTHER-			- 1	- 11	
2. Name of Operator						8. Farm or Lease Name	
SHELL OIL COMPANY					ARGO		
3. Address of Operator					9. Well No.		
P. O. BOX 991, HOUSTON, TEXAS 77001						ool, or Wildcat	
UNIT LETTER M . 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM					HARE-SIM	PSON	
UHIT LETTER	M,	_330FEET	T FROM THE	LINE AND FEET P	TITTITI XON		
			01.0	27 [
THE WEST	LINE, SECTION	ом15	TOWNSHIP	RANGE 37-E NN	ирм. (
	mmm	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Elevation (Show whether	DE RT CR atc.	12. County	. 11111111	
111111111		(/////		Dr, Rr, OR, etc.,			
			3445' DF		LEA		
16.	Check	Appropriate	Box To Indicate N	lature of Notice, Report or	Other Data		
	NOTICE OF IN				ENT REPORT OF	:	
	1101102 01 11						
PERFORM REMEDIAL	work []		PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING	
	一		_	COMMENCE DRILLING OPNS.	PLUG	AND ABANDOHMENT	
TEMPORARILY ABAND			CHANGE PLANS	CASING TEST AND CEMENT JOB			
PULL OR ALTER CAS	ING		CHANGE PLANS	OTHER ABANDON ELLENB	SURGER ZONE; R	ECOMPLETE X	
				IN THE HARE-SI	MPSON FORMATI	ON	
OTHER							
The December 1	and or Completed Or	nerations (Clear	ly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of	starting any proposed	
work) SEE RUL	E 1 103.	perations (order	,				
•							
2-26-82:	Cleaned out	to 8000'	•				
2 27 22.	Sat CIRP @	7990' and	canned w/35' or	f cmt.			
2-28-82:	Set CIBP @ 7990' and capped w/35' of cmt. Spotted 400 gals 15% NE acid from 7925' to 7525'. Perf'd 5.1/2" liner 7558' - 7925'						
2-20-02:	(28 holes).	, 9413 10%					
3-02-82:	Cat ERDC A	7/1551 and	acidized nerfs	7558' - 7925' w/3,000	gals 15% NE a	acid.	
	Set FBRC @ 7455' and acidized perfs 7558' - 7925' w/3,000 gals 15% NE acid. Frac treated perf 7558' - 7925' w/38,000 gals cross-linked gelled 2% KCl + 84,000#						
3-03-82: Frac treated perf 7558' - 7925' W/38,000 gals cross-linked geried 2% kCl + 64,0 20-40 mesh sand + 85 tons CO ₂ + 500# benzoic acid and 100# of rock salt + 1,000						t + 1.000 gals	
			tons cos + 500	W Delizote acta ana 100	# Of TOCK Sur	c . 1,000 gars	
	15% NE acid						
3-04-82:	Retrieve FB	JRC.		77			
3-05-82:	Installed p	production	equipment. We	II complete.			
	•		-				
•							

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING APR 27 1982 ORIGINAL SIGNED BY 497