ubmit 5 Copies .ppropriate District Office <u>ISTRICT I</u> .O. Box 1980, Hobbs, NM 88240	State of Ne Energy, Minerals and Natu	iral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
USTRICT II .O. Drawer DD, Antesia, NM 88210	OIL CONSERVA P.O. Bo	ox 2088	
ISTRICT III	Santa Fe, New Me	xico 87504-2088	
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE	LE AND AUTHORIZATI	ON
perator			Well API No.
SHELL WESTERN E&P	INC.		.30-025-06606
P. 0. BOX 576, HOL	<u>JSTON, TX 77001 (WCK</u>	4435)	·
eason(s) for Filing (Check proper box) low Well	Change in Transporter of:	Other (Please explain)	
	Oil Dry Gas Casinghead Gas Condensate		
change in Operator	Casinghead Gas Condensate		
ad address of previous operator	AND LEASE \mathcal{W} .	8981 4/1/29	
case Name	Well No. Pool Name, Includi		Kind of Lease Lease No.
ARGO	10 HARE-SAN	ANDRES Law	State, Federal or Fee
Location Unit Letter L	1880 Feet From The	SOUTH Line and 760	Feet From The WEST Line
1			
Section 15 Towns	hip 21S Range 371	<u>, NMPM,</u>	LEA County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil NA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of Cas			pproved copy of this form is to be sent)
WARREN PETROLEUM C	OMPANY Unit Sec. Twp. Rge.	P. O. BOX 1589, T is gas actually connected?	<u>111 SA, OK /4102</u> When 7
ive location of tanks.	iiii	YES	5-19-89
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give comming	ling order number:	
· · · · · · · · · · · · · · · · · · ·	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completio	n - (X) χ Date Compl. Ready to Prod.	Total Depth	<u> </u>
Date Spudded 7-19-51	5-11-89	8015'	6340'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3453 DF	SAN ANDRES	4016'	2596 ' Depth Casing Shoe
4016' - 4941'			8012' (LNR)
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE 17-1/4"	13-3/8" (48#)	<u>241'</u>	250
11"	8-5/8" (32#)	2907 '	1700
7-7/8"	5-1/2" (15.5, 17#)	2660' - 8012	<u>875</u>
V. TEST DATA AND REQU		· ·	· · · · · · · · · · · · · · · · · · ·
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and mus	to be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this depth or be for full 24 hours.)
Date First New Oil Rull 10 Talls	Date of Test		,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		<u></u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
135	24 HRS	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 550	Casing Pressure (Shut-in) 550	Choke Size
I hereby certify that the rules and re	ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above		ERVATION DIVISION JUL 1 8 1989
A Amithe mar		ByORIG	INAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
J. H. SMITHERMAN Printed Name	REGULATORY SUPV		n
7-13-89	(713) 870-3797	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.