Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of Ivew measure nergy, Minerals and Natural Resources Departr t

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

					Lease				Well No.	<u> </u>
Operator SHELL	WESTE	ERN E &	P INC.		Luna	ARGO			10	
Unit Letter	Sectio		Township		Range	·		County		
- L	1		21-S		37-	-E	NM	PM	Lea	
Actual Footage Loc	ation of	Well:							L ·	
1880		om the	South	line and	760		feet fr	om the W	est line Dedicated Acrea	ge:
Ground level Elev.			ing Formation			mated S	an Andros	c .	160	Acres
<u>3453' D</u>	IF	San	Andres Led to the subject w	ell by colored pe	ncil or hachure i	marks on the p	an Andres	5	100	AUCS
2. If mo	re than o	one lease is d	ledicated to the well	l, outline each an	d identify the ov	mership thereo	of (both as to we			
unitiz	ation, fo Yes r is "no"	rce-pooling,	No If a not sens and tract descri	answer is "yes" ty ptions which hav	pe of consolidat e actually been o	ion	(Use reverse sid	e of	pooling, or otherwise)	
or until		ndard unit,	eliminating such int	erest, has been aj	pproved by the I	ivision.				
	- -							I h contained best of my Signature Printed N A Position SUPV. Company SHELL Date	REG. & PERMI	e information omplete to the Sec ITTING PINC. 39
7601	•							I hereby on this actual : supervis correct belief. Date Su Sionatu	certify that the well plat was plotted from surveys made by me on, and that the san to the best of my urveyed re & Seal of	location shown field notes of or under m ne is true an
	1880								ional Surveyor ate No.	
0 330 660	) 990	1320 10	50 1980 2310	2640	2000 1500	1000	500	0	· · · · · · · · · · · · · · · · · · ·	

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### FEB 24 1999

OCD HOBBS OFFICE







## **Job separation sheet**

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ENERGY AND MILLERALS DEPARTMEN			Form C-104
	OIL CONSER	VATION DIVISION	Revised 10-1-
14-1A 79		10× 2008	
v i.u.i.	SANTA FE, N	IEW MEXICO 87501	
LA-12 0FFIC#			•
1	REQUEST	FOR ALLOWABLE	
R014479	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
1. PRONATION OFFICE			
Shell Western	E&P. Inc.		
200 North Dair Nesson(s) for filing (Check proper	y Ashford, P.O. Box 991,	Houston, Texas 77001	
N W-11	- Change in Transporter of:	Other (Please esplay	·/
Recompletion	<u> </u>	Con	
Change in Ownershipty		odensale .	
If change of ownership give name and address of previous owner_	* Shell Oil Company, P.O.	Box 991, Houston, Tex	kas 77001
IL DESCRIPTION OF WELL A		•	
Lease Nome Argo	10 Drinkard	Formation . Kind of	Lesse   Le
Location	. 10 Drinkaru	State, J	Foderal or Foe Fee
Unit Letter;	880 Feel From The South	Line and	From The West
	T 010 /	27E	·
·			<u>ea</u>
I. DESIGNATION OF TRANSPO None of Authorized Transporter of	CII CII Contensate	JAS	:
Shell Proveline C	orgonetion	PO Bou 1910 11	approved copy of this form is to be so
Naze of Authorited Transporter of	Casinghead Cas [2] of Dry Cas	Address (Give address to which	approved copy of this form is so be se
Getty Oil Compar		P.O. Box 1137, Euni	ce, New Mexico 88231
if well produces of or liquids, tive location of tanks.	No Change	Is gas estually connected? Yes	When
If this production is commingled	with that from any other lease or poo		NA
COMPLETION DATA_			· · · · · · · · · · · · · · · · · · ·
Designate Type of Comple	tion - (X)	New Well Workover Deepe	n Plug Back Same Res'r. Dil
Dete Spuddod	Dete Compl. Recity to Prod.	Total Depth	P.3.T.D.
Liverations (DF. RKB. RT. CR. etc.			· · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	j Name of Producing Formation		
•			Tubing Depth Depth Casing Shoe
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