NO. OF CO. IES RECEIVED			DVATION COMMESSION	. 1			
DISTRIBUTION SANTA FE	NEW NEW	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	
FILE	+				5A. Indicate	Type of Lease	
U.S.G.S.	+				STATE	FEE X	
LAND OFFICE	+				.5. State Oil &	Gas Lease No.	
OPERATOR							
OF ERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work	TTOIT ETTINIT TO				7. Unit Agree	ment Name	
		DEEPEN	DLUC	DACK 🔻			
DRILL DEEPEN PLUG BACK X					8. Farm or Lease Name		
OIL GAS SINGLE MULTIPLE ZONE ZONE					Argo		
2. Name of Operator					9. Well No.		
Shell Oil Company					10		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 1509, Midland, Texas 79701					Drinkard		
4. Location of Weli	R L LOC	1880	FEET FROM THE Sout	hLINE			
				70			
AND 760 FEET FROM	THE West LIN	E OF SEC. 15	TWP. 218 RGE. 3	78 NMPM		<i></i>	
					12. County		
				//////	iiiiii	444444	
			19. Proposed Depth	19A. Formatio		20, Rotory or C.T.	
			PB 668C	Drink	_	20. Hotaly of O	
						Date Work will start	
11. Elevations (Show whether DF, RT, etc.) 3453 DF 21A. Kind & Status Plug. Bo Blanket		-	21B. Drilling Contractor		22. Approx. Date Work will start Upon approval		
	7440			·	or a		
23.	F	PROPOSED CASING AN	ID CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH SACKS O		F CEMENT	EST. TOP	
17 1/4"	13 3/8"	48#	241'		250	Surface	
11"	8 5/8"	32#	2907'		700	Surface	
7 7/8"	5 1/2"	15.5#, 17#	2660-8012'	1	875		
7214' with 10 2. Perforate Dri	0 sx cement. nkerd at 6419, racture treat.		queeze Wantz Abo				
					APPROVAL OR 90 DAYS RILLING COM S	UNLESS	
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati	ER PROGRAM, IF ANY.			ON PRESENT P	PRODUCTIVE ZONE	AND PROPOSED NEW PROD	
-1 A	A				<i>I.</i>	23-73	
Signed	ording	Title A. E. C	ordray, Staff E	ngrneer	Date	-LJ = { J	
(This space for	State Use)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	St. Common terror				
APPROVED BY ASSE	1 demento	TITLE			DATE		