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SANTA FE	REQUEST FOR ALLOWARLE Supersedes Old C-104 and C-11				
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL 3GAS				
I RANSPORTER OIL					
GAS					
I. PRORATION OFFICE					
Shell Oil Compa	my - Western Division				
Address					
Bex 1509 - Midl Reason(s) for filing (Check proper b		Other (Please explai			
New Well	OX) Change in Transporter of:		to Wantz-Abo from Hare		
Recompletion X	Oil Dry (
Change in Ownership	Casinghead Gas 🗌 Cond	lensate			
If change of ownership give name	Please cancel Ha	ma allemable			
and address of previous owner		IC ALLOWADIC			
II. DESCRIPTION OF WELL AN	ÐLFASF				
Lease Name	Well Nc. Pool !	Name, Including Formation	Kind of Lease		
Argo	10 Wa	ats-Abe	State, Federal or Fee 766		
	80 Deat From The South	760	1 2		
Unit Letter;	Feet From The South	ine and 760 Fee	t From The West		
Line of Section 15 , 7	Township 21 Range	37 , NMPM,	Les County		
L <u></u>					
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which	h approved copy of this form is to be sent)		
Shell Pipe Line		Box 1598 - Hebt			
Name of Authorized Transporter of (Casinghead Gas or Dry Gas		h approved copy of this form is to be sent)		
Skelly Oil Comp	•	Bez 1135 - Euni	ice, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1 1865		
give location of tanks.			Nevember 1, 1965		
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or poo	1, give commingling order numb	er: PC 180		
	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.		
Operation Stared omple		X	· · · · · · · · · · · · · · · · · · ·		
Date Spudded October 27, 1965	Date Complementaria. November 1, 1965	Total Depth 8015 [†]	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	7600* Tubing Depth		
Wents-Abo	Abe U	6686*	6592*		
Perforations	- <u>+</u> C A		, Depth Casing Shoe		
6686' - 7214' (38 hele		TOP AND 1.6685	8012*		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	13 3/8 ¹¹	241	250		
11"	8 5/8"	2907*	1700		
7 7/8"	5 1/2" lar.	8012*	875		
	• • • • • • • • • • • • • • • • • • •	6592'	i		
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of l depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
November 1, 1965	November 1, 1965	Tlow			
Length of Test	Tubing Pressure 550	Casing Pressure	Choke Size 20/64"		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
315	255	60	468.2		
۰ <u>ـــــ</u>					
GAS WELL Actual Prod. Test-MCF/D	L such of Tool	Bhla Candenarte (All/CE			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	d regulations of the Oil Conservation I with and that the information gives		, 19		
above is true and complete to	the best of my knowledge and belief	BY			
			ed in compliance with RULE 1104.		
	J.D. DUREN	If this is a request fo	r allowable for a newly drilled or deepened		
	gnature)	well, this form must be ac	ccompanied by a tabulation of the deviation accordance with RULE 111.		
Staff Exploitation Eng		- All sections of this f	orm must be filled out completely for allow-		
November 2, 1965	Title)	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,			
· ····································	(Date)	well name or number, or tra	well name or number, or transporter, or other such change of condition.		
		Separate Forms C-10 completed wells.	04 must be filed for each pool in multiply		
		II compreted wetts.			

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