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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 3 11 44 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Shell Oil Company - Western Division</b> 3. Address of Operator <b>Box 1509 - Midland, Texas</b> 4. Location of Well UNIT LETTER <b>L</b> <b>1880</b> FEET FROM THE <b>South</b> LINE AND <b>760</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21</b> RANGE <b>37</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3453' DF</b>	7. Unit Agreement Name --- 8. Farm or Lease Name <b>Arge</b> 9. Well No. <b>10</b> 10. Field and Pool, or Wildcat <b>Wants-Abe</b> 12. County <b>Lee</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Recomplete to Wants-Abe from Hare</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**OPERATION: October 27 thru November 1, 1965.**

1. Pulled tubing & packer. Set CIBP at 7600' & capped with 1 sx cement.
2. Loaded hole with lease crude & tested casing to 1500 psi with no pressure loss.
3. Perforated 5 1/2" liner with one 3/8" jet shot: 6686', 6701', 6746', 6771', 6788', 6796', 6814', 6831', 6839', 6881', 6910', 6920', 6929', 6943', 6958', 6973', 6983', 6993', 7014', 7024', 7029', 7034', 7062', 7103', 7118', 7125', 7129', 7138', 7144', 7154', 7166', 7175', 7181', 7188', 7199', 7208', 7212', 7214'
4. Ran 2" tbg & spotted 800 gallons 15% NEA w/Fe additive across perforations. Pulled tubing.
5. Ran Baker Model "R" Packer on 215 jts (6585') 2" tubing & hung at 6592' w/packer at 6587'-6592'; S.M. @ 6586'.
6. Acid treated with 5000 gallons 15% NEA in 50 stages using ball sealers.
7. Swabbed well & recovered load.
8. In 20 hours, flowed 255 BW + 60 BW (rated 306 BOPD) thru 20/64" choke. FTP 550 psi, GOR 1836. Gravity 38.2 API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J.D. Duren TITLE Staff Exploitation Engineer DATE November 2, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: