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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 27 11 15 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company - Western Division		Argo
3. Address of Operator		9. Well No.
P. O. Box 1509 - Midland, Texas 79704		10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1880</u> FEET FROM THE <u>south</u> LINE AND <u>760</u> FEET FROM		Hare
THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21</u> RANGE <u>37</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3453' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Hare and recomplete to Wantz-Abo

1. Pull tubing, gas lift equipment and packer.
2. Set CIBP at 7600' and cap with cement. Run tubing and test.
3. Run GR/N-CCL from PBD to 5000'.
4. Perforate Abo as determined from GR/N-CCL over gross interval 6680' - 7230'.
5. Acid treat with 5800 gallons.
6. Swab test Abo and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

C.R. Coffey

Acting District
Exploitation Engineer

DATE October 21, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: