NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION CO	MMISSION C-102 and C-103 Effective 1-1-65
FILE	Oct 27	
U.S.G.S.	OCT 27 11 15 AN	5a. Indicate Type of Lease
LAND OFFICE	- a (11	State Fee, V
OPERATOR		5. State Oil & Gas Lease No.
		_
DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEREN ON FOR PERMIT	IT RESERVOIR.
		7. Unit Agreement Name
WELL WELL	OTHER-	_
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company -	Western Division	Argo
3. Address of Operator		9. Well No.
P. O. Box 1509, Mid	land, Texas	10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 1	880 FEET FROM THE SOUTH LINE AND 7	60 FEET FROM Hare
THE WEST LINE, SECTIO	N 15 TOWNSHIP 21-S RANGE 3	7 <u>-e</u>
	15. Elevation (Show whether DF, RT, GR, etc.,	12. County
	3453' DF	
Check A	ppropriate Box To Indicate Nature of Notic	ce. Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILL	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	
	OTHER	[7]
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: October 7 thru 12, 1965

- 1. Pulled tubing and gas lift equipment.
- 2. Found T.D. to be 7813', with 147' of perforations covered.
- 3. Cleaned out sand.
- 4. Ran tubing and hung packer at 7504', 2" tubing at 7950' open ended with SN @ 7870'.
- 5. Treated with 200 bbls. lease crude containing 1 gallon Hyflo/10 bbls. oil.
- 6. Swabbed well but recovered no fluid.
- 7. Left packer hanging unset at 7163' and tubing hanging at 7589'.
- 8. Shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED C. R. Coffey C. R. Coffey/bj	Acting District	DATE
APPROVED BY	TITLE	DATE