Distant II Line QV, Multiral Resources Revised A Bit South Free, Action, NM 83210 OIL CONSERVATION DIVISION Solutiate Constraints Solutate Constraints Solutiate Constrai	1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210		Si rgy, Mir	tate of New M nerals and Na	lexico tural) Resources		i	Form C-1(
State of New Mexico Revised Distated Benergy, Minerals and Natural Resources Revised Nil Aom Fink, Ansis, NM 83210 OIL CONSERVATION DIVISION Submit to Appropriate Division Distated 11220 South SL, Francis Drive Submit to Appropriate Division Distated 11220 South SL, Francis Drive Submit to Appropriate Division Distated 11220 South SL, Francis Drive Submit to Appropriate Division Distated 1 REQUEST FOR ALLOWAGE AND ALTHORIZATION TO TRANSPORT APACHE CORPORATION 2000 FOST OAK BLVD, SUTTE 100 Parato France Out, France Out, France Fran	1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210		Si rgy, Min	tate of New M nerals and Na	lexico tural) Resources		I	Form C. 10		
Date of Line W, Miller Alls of Natural Resources Revised A Bit 15 date fight, Area, NM 8210 Oll. CONSERVATION DIVISION Solutil to Appropriate Division Data and the Resources Solutil St Prancis Drive Solutil to Appropriate Division Data and the Resources Solutil St Prancis Drive Solutil to Appropriate Division Data and the Resources Solutil St Prancis Drive Solutil to Appropriate Division Dotted Resources Name To Appropriate Division Solutil St Prancis Drive Solutil to Appropriate Division 2000 FORST OAK BUCN, SUITE 100 Increased Allowable / Solutil to Appropriate Division Solutil to Appropriate Division Solutil to Appropriate Division 2000 FORST OAK BUCN, SUITE 100 Pearlow Skelly, Gravhura Proceed Allowable / Solutil to Appropriate Division Solutil to Appropriate Divis	<u>District II</u> 811 South First, Artesia, NM 88210		rgy, Mi	nerals and Na	tural	Resources			POmin 1		
eff 15 south Find, Andesia, NM 88210 OLL CONSERVATION DIVISION Submit to Appropriate Drive Database III Distance Res. AppContext Set AppContext Set AppContext Set 2020 South St. Prancis Dr., South FE, NM 87305 ImageDiate Rule 2020 South St. Prancis Drive ImageDiate Rule 2020 South St. Prancis Drive South	811 South First, Artesia, NM 88210			Energy, Minerals and Natural Resources							
Dimatility Ott. CONSERVATION DIVISION Submit to Appropriate Dr. 1200 Ric Brown Rd, Antee, NM 87410 1220 South S, Francis DT, Watter S, South F, SNM 87505 AMENDED R 1220 South SL, Francis DJ, Santa FC, SNM 87505 Integrated DL, Santa FC, SNM 87505 Integrated DL, South FC, SNM 87505 2000 FOR SNM Rd, Antee, NM 87505 Integrated DL, South FC, SNM 87505 Integrated DL, South FC, SNM 87505 2000 FOR SNM Rd, Antee, SNM 87505 Integrated DL, South FC, SNM 87505 Integrated DL, SNM Rd, Antee, SNM 87505 2000 FOR ADK LDD, SUTTE 100 Feature Feature Integrated DL, SNM Rd, SNM 87505 2000 FOR ADK LDD, SUTTE 100 Feature Feature Integrated DL, SNM 87505 11 Striface Location Feature Integrated DL, SNM 87505 11 Striface Location Integrated DL, SNM 87505 Striface Location 11 Trace and the Dock and the D								Revised June 1, 20			
1000 Riv Basin R.L. Aree, NM 87410 1220 South SL. Francis Drive Smith Pe, NM 87505 Amelender 1200 South SL. Prancis Dr., Sama FE, NM 87505		OIL CONSERVATION DIVISION						Submit to Appropriate Dist in org			
Description Smits Pe, NM 87505 AMENDED R 1200 Sout-St, Francis Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Operation Rest Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Operation Rest Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Operation Rest Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Operation Rest Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Image: Constraint Processing Dr., Santa Fe, NM 87505 Stata Fe, Santa Fe, S		1220 South St. Francis Drive									
1220 Souds St. Founds Dr., Salata Fe, NM 87505 Image: Complex		,,				Santa Fe, NM 87505			5 Copi		
Image: Constraint of the second of											
A PACHE CORPORATION 000000000000000000000000000000000000	Ser Francis DI., Santa Pe, NW 87505								ED REPORT		
APACHE CORPORATION 0000 POST OAK BLAND, SUITE 100 1000000073 2000 POST OAK BLAND, SUITE 100 Parate for Oak BLAND, SUITE 100 1000000000000000000000000000000000000	Operator Name and Address	REQUEST FOR	ALLOW	ABLE AND AUT	HORI	ZATION TO TRA	NSPORT				
2000 POST OAK BL.VD., SUITE 100 Team to Nite Cold Heaves Due ANTMANS Team to Nite Cold Heaves Due 30:025:06607 Penrose Skells C Gravhurg 23103 Surface Location 11 * Surface Location 12 Surface Location 13 * Surface Location 14 * Surface Location 15 Page State 16 retors 17 Bolon Tolde Location 18 State Cold 11 * Bolon Tolde Location 11 * Tangene Transporters 11 * Tangene Transporters 11 * Tangene Transporters 11 * Tangene Transporters 11 Ol and Gas Transporters 11 Ol and Gas Transporters 11 P D Box 4666	APACHE CORPORATION							mber			
Inclusion Press Part Number Press Press Solid Science Solid S	2000 POST OAK BLVD SUITE	100						_000873			
Interval Prod Name Increased Allowable / 5/, Propert Ode 11	HOUSTON, TEXAS 77056-4400										
Image: Name Pentrose Skell v. Gravhurg Point Name 11	At I Nulliber	nol Name									
23103 Provery Name Well Name II "Starface Location ATEO 11 If to bites Translip Party 21.6 Performance Performance 11 If to bites Translip Party 21.6 Performance Pe	30-025-06607						Pool Code	<u>1 5/5/01</u>			
II. * Surface Location AEg If de form. South Formula 37E Col. fair Perturbased like Formula		Property Name				50350					
Interform Duting Database Database Database Database 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Α	Argo			l l	Well Number			
K 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 <t< td=""><td>l or ot no</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	l or ot no										
N Policon Hole Location Page Lot Mail Policon Hole Location 13 or Int aid. Section Toole Location Page Lot Mail Nonline of Location Display of Location 14 to Int aid. Section Toole Location Page Lot Mail Perform the Perform t	I I I I I I I I I I I I I I I I I I I	Cange	Lot. Idn	Feet from the	North/S	South line	Feet from the				
Is in the one of the second provide pro		<u> </u>		2080			ļ		County		
"Lise Cole "Produced Medical Cole "Gas Connection Date Point Soa B, Inc. Pet from Ex Point Soa B, Inc. Point Soa B, Inc. <th< td=""><td>C</td><td></td><td></td><td></td><td></td><td><u> </u></td><td><u> 103</u>(</td><td><u>West</u></td><td>L_Lea</td></th<>	C					<u> </u>	<u> 103</u> (<u>West</u>	L_Lea		
P P P St522001 P C139 Femal Headse P C139 Effective Date P C139 Effective Date III. Oll and Gas Transporter's Name organization In Transporter's Name and Address P POD P of G P oD ULSTR Leaston and Dempson 037480 EOTT Energy Pipeline LP 2264110 O N, Sec. 15, T-215, R-37E 020809 Sid Richardson Gasoline Company 201 Main Street, Suite 2700 2264130 G N, Sec. 15, T-215, R-37E P Worth, Texas 76102-3131 P oD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston P OD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston P OD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston P OD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston P oD ULSTR Leaston and Description N, Sec. 15, T-215, R-37E W Well Completion Data "P oD ULSTR Leaston and Description P setional Data "Stat Sate 7591 7591 7591 "Stat Sate 7592 226 250 st / Circulated to Surface 1.1 13-338 228 250 st / Circulated to Surface 7.7/8 5-1/2 2600 710 P seasure 7.7/8 5-1/2 260 24 700 7.7/8 5.1/2 1	iownsnip F	ange	Lot. Idn	Feet from the	North/S	outh line	Feet from the	Fast/West in a			
P P S/5/2001 Clip'remt Name * Clip'remt Name * Clip'remt Name 111 Oil and Gas Transporters ** Transporters ** POD ** Oil Oil<	¹² Lse Code ¹³ Producing Method Code	14 Gas Connection						AND W CSI IIIe	County		
III. Oil and Gas Transporters "romporters "romporters "romporters "romporters "Tomporter State "romporters "romporters "romporters "romporters 037480 EOTT Energy Pipeline LP 2264110 O N. Sec. 15, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 2264130 G N. Sec. 15, T-21S, R-37E 201 Main Street, Suite 2700 Fit Worth, Texas 76102-3131 2264130 G N. Sec. 15, T-21S, R-37E Worth, Texas 76102-3131 POD USTR Location and Dentiption V. Sec. 15, T-21S, R-37E Sec. 15, T-21S, R-37E Worth, Texas 76102-3131 POD USTR Location and Dentiption V. Well Completion Data Sec. 15, T-21S, R-37E "Spot Own Sf5/2001 7891 4075 3850 - 3974 State Camere "Spot Own Sf5/2001 7891 4075 3850 - 3974 State Camere 17-1/2 13-378 228 250 sx / Circulated to Surface 15/5/2001 "Spot Own Sf5/2001 781 "Test Loggin" Test Loggin" Test Loggin" State Camere "Spot Own Sf5/2001 7/12 2260 sx / Circulated to Surface State Camer	P p		rate C-	129 Permit Number	T	¹⁶ C-129 Effective	Date	¹⁷ C-129 Expiratio	n Date		
¹⁴ Transporter GGR D ¹⁴ Transporter (GGR D) ¹⁴ POD ¹⁶ OG ¹⁴ POD ¹⁶ OG ¹⁴ POD ¹⁶ OG ¹⁶ OD ¹	III. Oil and Gas Transporters								n Dule		
and Address Addres Address Address	18 Transporter	er Name									
037480 BOTT Energy Pipeline LP P O Box 4666 2264110 O N, Sec. 15, T-21S, R-37E 020809 Sid Richardson Gasoline Company 201 Main Street, Suite 2700 Pt Worth, Texas 76102-3131 2264130 G N, Sec. 15, T-21S, R-37E 1V. Produced Water **POD USTR Lossion and Description 2264130 G N, Sec. 15, T-21S, R-37E **POD N. Sec. 15, T-21S, R-37E **Pod ULSTR Lossion and Description 10 N, Sec. 15, T-21S, R-37E **V. Well Completion Data **Pod ULSTR Lossion and Description **Pod Date **Ped ULSTR Lossion and Description **Spud Date **TO **Pod ULSTR Lossion and Description **Description **Description **Spud Date **TO **Pod ULSTR Lossion and Description **Description **Description **Spud Date **TO **Pod Stat **Description **Description **Spud Date **TO **Pod Stat **State Comparition **Spud Date **TO **Description **Description **To: 11 8-5/8 2902 1950 sx / Circulated to Surface ?*To: 2-7/8 4029 100 sy / Circulated to Surface **Descriptin Strate	and Add	iress		²⁰ POD	²¹ O/G		²² POI	D ULSTR Location			
PO Box 4666 Po Box 4666 020809 Sid Richardson Gasoline Company 201 Main Street, Suite 2700 Ft Worth, Texas 76102-3131 2264130 G N, Sec. 15, T-21S, R-37E IV. Produced Water Provide Company 2264130 G N, Sec. 15, T-21S, R-37E IV. Produced Water Provide Company 2264130 G N, Sec. 15, T-21S, R-37E V. Vell Completion Data Provide Company Provide Completion Data Provide Company Provide Completion Data Provide Completion Data *Sport Observer State Transmission Tool Transmission Provide Completion Completion Provide Completion Data Provide Completion	037480 EOTT Energy Pipeline	LP		2264110	0		and	Desription			
Houston, Texas 77210-4666 020809 Sid Richardson Gasoline Company 201 Main Street, Suite 2700 Ft Worth, Texas 2264130 G N, Sec. 15, T-21S, R-37E 1 Propulation 1 1 1 1 1 Propulation 1 1 1 1 Propulation 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P O Box 4666					N, Sec. 15,	T-21S, R	-37E			
020809 Sid Richardson Gasoline Company 201 Main Street, Suite 2700 2264130 G N, Sec. 15, T-21S, R-37E Ft Worth, Texas 76102-3131 Image: Company 201 Main Street, Suite 2700 IV. Produced Water Image: Company 20261150 Image: Company 20261150 Image: Company 20261150 Image: Company 20261150 V. Well Completion Data Image: Completion Data Image: Completion Data Image: Completion Data Image: Completion Data II. 8-5/8 228 250 sx / Circulated to Surface II. 8-5/8 2900 1950 sx / Circulated to Surface II. 8-5/8 2900 800 sx / Circulated to Surface II. 8-5/8 2900 800 sx / Circulated to Surface II. 8-5/8 2900 800 sx / Circulated to Surface II. 8-5/8 2900 800 sx / Circulated to Surface II. 8-1/2 2680 - 7890 800 sx / Circulated to Surface II. 8-1/2 2680 - 7890 800 sx / Circulated to Surface II. 8-5/10001 5/1/4/2001 24 Image		1666									
201 Main Street, Suite 2700 2264130 G N, Sec. 15, T-21S, R-37E 201 Main Street, Suite 2700 Ft Worth, Texas 76102-3131 N, Sec. 15, T-21S, R-37E 201 Main Street, Suite 2700 Ft Worth, Texas 76102-3131 N, Sec. 15, T-21S, R-37E 201 Main Street, Suite 2700 ** Pol LISTR Locition and Description 1V. Produced Water ** Pol LISTR Locition and Description 2264150 N, Sec. 15, T-21S, R-37E V. Well Completion Data ** Pol LISTR Locition and Description V. Well Completion Data ** To * Spud Date ** To * To: 12 13, 378 228 2250 sx / Circulated to Surface 11 8:5/58 2002 1950 sx / Circulated to Surface 12 2:5/2001 * To Date ** Tet Date * Thereby cently fluct the roles of the Conternation Diversion Devision Dates of the Street of t	020809 Sid Pichardson Court	4000									
Ft Worth, Texas 76102-3131 Pt Worth, Texas 76102-3131 IV. Produced Water **Pool ULSTR Location and Description V2264150 N. Sec. 15. T-21S. R-37E V. Well Completion Data **Too **Sourd Date **Too **Total New Od **Too **Date New Od **Too **Total New Od **Test Date **Too **Test New Od **Too New Od **Test Network *** Too New Od **Test Network *** Too New Od **Test Network *** Took New Od <td>The fullential disolit Gasolilli</td> <td>e Company</td> <td></td> <td>2264130</td> <td>G</td> <td>N, Sec. 15.</td> <td>T-215 R</td> <td>-37E</td> <td></td>	The fullential disolit Gasolilli	e Company		2264130	G	N, Sec. 15.	T-215 R	-37E			
IV. Produced Water ²⁹ PoD ²⁰ Dol ILSTR Location and Description ²⁹ PoD 2264150 N. Sec. 15. T-21S. R-37E "PoD ULSTR Location and Description "Colspan="2">"Pod ULSTR Location and Description "Colspan="2">"Pod ULSTR Location and Description "Colspan="2">"Pod ULSTR Location and Description "Pode Vision Location State Cancel "Total Res "Pode Vision Location Location Location Location "Pode Vision Location Location Location Location Location Location Location Location Location "	201 Main Street, Suite 2	700					,	510			
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di	Ft Worth, Texas 76102	3131				8					
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di						×					
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di											
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di						8			1		
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di						<u> </u>					
²⁸ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S, R-37E V. Well Completion Data ²⁶ TD ²⁷ Spud Date ²⁷ Ready Date ²⁷ Spud Date ²⁷ Ready Date ²⁷ Fedorations ²⁷ DD ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Sat ²⁷ 11 8.5/8 2902 1950 SX / Circulated to Surface ²⁷ 7.7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Choke Size 45 ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁶ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ²⁸ Thereby certify that the rules of the Oil Conservation Di											
²⁹ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S. R-37E V. Well Completion Data ²⁶ Fieldy Date ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Depth Set ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Set ²⁷ Total Size ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁷ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Case ²⁶ C						8					
²⁹ POD ²⁴ POD ULSTR Location and Description 2264150 N. Sec. 15. T-21S. R-37E V. Well Completion Data ²⁶ Fieldy Date ²⁷ Spud Date ²⁷ Casing & Tubing Size ²⁷ Hole Size ²⁷ Depth Set ²⁷ Hole Size ²⁷ Casing & Tubing Size ²⁷ Total Size ²⁷ Depth Set ²⁷ Total Size ²⁷ Test Date ²⁸ Cas Delivery Date ²⁷ Test Date ²⁹ Date New Oil ²⁷ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁶ Cas Delivery Date ²⁷ Test Date ²⁷ Test Date ²⁶ Case ²⁶ C	IV Produced Web										
"POD LESTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement 17-1/2 13-3/8 228 250 sx / Circulated to Surface 11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data "Test Date "Test Length "Tog. Pressure "Cas. Pressure "Date New Oil "Gas Delivery Date 5/1/4/2001 24 "Tog. Pressure "Cas. Pressure 5/5/2001 5/1/4/2001 24 "Tog. Pressure "Cas. Pressure "Cas. Pressure *' Thereby certify that the rules of the Oil Conservation Division have been complied th and that the information given above is true and complete to the best of my nowledge and beiter OIL CONSERVATION DIVISION awdedge and beiter Debra J. Anderson Title: Paproval Date: Yest Method Cas. Pressure Yest Matter Approval Date: Yest Method Yest Method ** Thereby certify that the rules o											
V. Well Completion Data V. Well Completion Data "To "Perforations "Ohic, Mc "Spud Date "Ready Date "To 7891 4075 3850 - 3974 "Detroit of the state of the sta		24 POD ULSTR Loca	ation and Des	cription							
"Spud Date "Ready Date "TD "PBTD "Perforations "DHC, MC "Hole Size "Caxing & Tubing Size "Depth Set "Sacks Cemeent "Sacks Cemeent 17-1/2 13-3/8 228 250 sx / Circulated to Surface 11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Date New Oil 5/5/2001 5/14/2001 24 "Test Method 5/5/2001 5/5/2001 5/14/2001 24 "Test Method "Other Size "Ool 5/6 96 "Test Method 45 106 96 OTL CONSERVATION DIVISION Puttoning woldedge and Tegier Orisf: Sinted of Puttoning woldedge and Tegier Debra J. Anderson Title: Approved by: Full Factors title: Sr. Engineering Technician Approval Date: Approval Date: ZUUJ		<u>.37E</u>									
5/5/2001 7891 4075 3850 - 3974 ** DHC, MC ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement 17-1/2 13-3/8 228 250 sx / Circulated to Surface 11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data 2-7/8 4029 ** Test Length ** Test Length ** Date New Oil 5/5/2001 5/14/2001 24 ** Test Length ** Test Length ** Date New Oil 5/5/2001 5/14/2001 24 ** Test Method ** Thereby certify that the rules of the Oil Conservation Division have been complied th and that the information given above is true and complete to the best of my nowledge and best Orig. Sign.tect. DY world fair Debra J. Anderson fitte: Corig. Sign.tect. DY the: Sr. Engineering Technician Approved by: Fault Faults											
Hole Size "Casing & Tubing Size "Depth Set 3850 - 39//4 17-1/2 13-3/8 228 250 sx / Circulated to Surface 11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data 2-7/8 4029 "Date New Oil "Gas Delivery Date "Test Date "Date New Oil 5/5/2001 5/14/2001 24 "Tog. Pressure "Csg. Pressure "Out Afs 106 96 "I hereby certify that the rules of the Oil Conservation Division have been complied that the information given above is true and complete to the best of my nowledge and belief OIL CONSERVATION DIVISION wordsdage and belief Debra J. Anderson Approved by: Full ue: Sr. Engineering Technician Approval Date: OT Low Parist	ricady bate				T			²⁰ DHC. MC			
17-1/2 13-3/8 228 250 sx / Circulated to Surface 11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data * Gas Delivery Date * Test Date * Test Data * Test Data * Date New Oil 5/5/2001 5/14/2001 24 * Test Length * Test Method 5/5/2001 5/5/2001 5/14/2001 24 * Gas * AOF * Test Method 96 Putmping OTIS: Signed Division have been compled the information given above is true and complete to the best of my nowledge and best of the bit of the best of my nowledge and best of my		ng Size	<u> </u>			<u>3850 -</u> 3974		,			
11 8-5/8 2902 1950 sx / Circulated to Surface 7-7/8 5-1/2 2680 - 7890 800 sx / TOC @ 3025' (CBL) VI. Well Test Data * Gas Delivery Date * Test Date ** Date New Oil ** Gas Delivery Date * Test Date ** Date New Oil ** Gas Delivery Date ** Test Date ** Date New Oil ** Gas Delivery Date ** Test Date ** Oil 5/5/2001 5/14/2001 ** Choke Size 45 106 96 ** Test Method PumDing ** Test Method ** Thereby certify that the niles of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION intere: ** Debra J. Anderson ** Signed Div intere: Debra J. Anderson Title: ** Test Date ** Signed Div ** Signed Div	17 1/0										
7-7/8 5-1/2 2902 1950 sx / Circulated to Surface VI. Well Test Data 2-7/8 4029 "Date New Oil "Gas Delivery Date "Test Date 5/5/2001 5/14/2001 24 "Out 5/14/2001 24 "Test Method 96 "Thereby certify that the rules of the Oil Conservation Division have been complied "Intereby certify that the rules of the Oil Conservation Division have been complied "Intereby certify that the rules of the Oil Conservation Division have been complied "Intereby certify that the rules of the Oil Conservation Division have been complied th and that the information given above is true and complete to the best of my nowledge and belief gnature: Debra J. At derson de: Sr. Engineering Technician						250 sx / Circ	culated to Surface				
2.7/8 2080 - 7/890 800 sx / TOC @ 3025' (CBL) ** Well Test Data ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pressure ** Object 5/5/2001 5/14/2001 24 ** Test Length ** Test Method ** Choke Size ** Out 5/14/2001 24 ** Test Method ** Test Method ** Thereby certify that the niles of the Oil Conservation Division have been complied ** Tog. Pressure ** Test Method ** Test Method ** Thereby certify that the niles of the Oil Conservation Division have been complied ** Tog. Pressure ** Test Method ** Thereby certify that the niles of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION the and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION nowledge and belief Ori S. Signified: DY gnature: Debra J. Anderson Title: the: Sr. Engineering Technician Approval Date:	2.2/0		<u>2902</u> 1950 sx / Cir				culated to Surface				
VI. Well Test Data ³⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Date ³⁷ Test Date ³⁷ Test Delivery Date ³⁷ Test Method ³⁶ Pumping OIL CONSERVATION DIVISION Orig: Signed: DY Approved by: ³⁷ Test Method ³⁷ Test Method ³⁶ Delivery Date: ³⁷ Test Method ³⁷ Test Method 			<u>2080 - 7890800 sx / TO</u>			<u>800 sx / TOC</u>	C @ 3025' (CBL)				
¹⁵ Date New Oil ¹⁶ Gas Delivery Date ¹⁷ Test Date ¹⁸ Test Length ¹⁹ Tbg. Pressure ⁴⁰ Csg. Pressure ¹⁶ Choke Size 5/5/2001 5/14/2001 24 ⁴⁰ Csg. Pressure ⁴⁰ Csg. Pressure ⁴¹ Choke Size 101 ⁵⁰ Water ⁴⁰ Gas ⁵⁰ AOF ⁵⁰ Test Method ⁴¹ Choke Size 45 106 96 Pumpping ⁴⁷ Thereby certify that the niles of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION ⁴⁷ Thereby certify that the niles of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION would ge and theiler 001 96 Pumpping nowledge and theiler 001 Signed to	VI. Well Test Data			4029							
5/5/2001 5/14/2001 24 ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and besize OIL CONSERVATION DIVISION ** United Name: Orig: Signed: DY Signed: D		77 Test Date		38 Test I and					J		
⁴¹ Choke Size OI Diff 2001 Diff 2001 ⁴² Choke Size ⁴³ Water ⁴³ Gas ⁴³ AOF ⁴⁵ Test Method ⁴⁷ Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief OIL CONSERVATION DIVISION ⁴⁷ Intered Name: Debra J. Anderson Approved by: Diff 2001 106 96 Pumpting Orig. Signed: DY Intered Name: Debra J. Anderson 108 Approval Date:	5/5/2001 5/5/2001					" Tbg. Pressure		40 Csg. Pressure			
⁴⁷ Thereby certify that the niles of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief ignature: intel Name: Debra J. Anderson the: Sr. Engineering Technician		43 Water		<u></u>		43					
⁴⁷ Thereby certify that the niles of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief ignature: Debra J. Anderson the: Sr. Engineering Technician		106				AUF					
Approved by: Debra J. Anderson le: Sr. Engineering Technician Marking and the intrihation given above is true and complete to the best of my Approved by: Debra J. Anderson Conservation Orig. Signed Dy Poul Kautz Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Conservation Cons	⁴⁷ I hereby certify that the rules of the Oil Conservation Division h		1					<u>Pumping</u>			
de: Approval Date: Approval Date: Control of Cult	and that the information given above is true and complete to the t	est of my	1	1	UIL	CONSERVAT	ION DIV	VISION			
de: Approval Date: Control Con	iowledge and belief	,				other by					
de: Approval Date: Control Con	gnature: 10 mm / A. A.	in	Annrous	1 by:	Or	15. Waatz					
de: Sr. Engineering Technician	inted Name:	wer		, oy.]	Coologist					
de: Approval Date: 0 Zuill			Title:								
Sr. Engineering Technician			-∦								
	Sr. Engineering Technicia	n	Approval	Date:				1 7	ia:		
Thome:	te: Phone:		-∦			-			101		
6/15/2001 713-296-6338	113-470-	6338	l								
" If this is a change of operator fill in the OGRID number and name of the previous operator	" If this is a change of operator fill in the OGRID number and name	of the previous operat	or								
			-								
Previous Operator Signature:	Previous Operator Signature:		Printed Na	me		Title					

Title