State of New Mexico Encey, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

Form C-105

25 N. French Dr., Hobbs, NM	00240									
	00240						WELL API NO.			
SIRICT II South First, Artesia, NM 88	3210		OIL CONSERVATION DIVISION				30-025-06607			
STRICT III	,2.0		1220 South St. Francis Drive					5. Indicate Type of Lease STATE ✓ FEE		
00 Rio Brazos Rd., Aztec, NA	4 87410		Santa Fe, NM 87505					STATE		
STRICTIV							o. State Oil & G	s Lease No.		
20 South St. Francis Dr., Sant	ta Fe, NM 87505			TDODE AN	ID LOC					
	COMPLETIO	N OR RE	COMPLETION I	REPORT AT	ND LOC		7. Lease Name of	r Unit Agreement N	Vame	
. Type of Well:			Пъту Пот	UCD						
OIL WELL Type of Completion:	☐ GAS WI		DRY OT			C Other			Argo	
	✓ Workover	Deeper	n Plug Back	Diff. F	Resvr.	Other	8. Well No.			
Name of Operator								11		
Address of Operator								9. Pool name or Wildcat		
000 Post Oak Bly	vd., Ste. 100, F	Houston,	Texas 77056-440	0 / 713-296-	6000		Penrose S	kelly; Gray	burg	
Well Location	K :	2080	Feet From The		Line and	1650	Feet From The	Wes	StLine	
Unit Letter	15 Towns			Range	37E	NMPN	м Lea	County		
Section . Date Spudded	1. Date T.D. Reached	12.	Date Compl. (Ready to Proc			ns (DF& RKB, FT,		Elev. Casinghe	ead	
			5/5/01			3437'	GR Rotary Tools		Cable Tools	
5. Total Depth	16. Plug Back T.D		17. If Multiple Compl. H	(ow		Drilled By	Kotary room			
7891 9. Producing Interval(s), of the		75 ttom, Name	Many Zones?					20. Was Direction	al Survey Made	
9. Producing Interval(s), of the Grayburg 3850 -								<u></u> _		
1. Type Electric and Other L	ogs Run						22. Was Well C	cored		
CBL										
3.			CASING REC	ORD (Rep	ort all s	strings set i	n well)			
CASING SIZE	WEIGHT LE	./FT	TIOLE CIT			CEMENTING RECORD AMOUNT PULLED				
3-3/8	48#		228 17-1							
3-5/8	32#		2902				Circulated to Surface OC @ 3025' (CBL)			
5-1/2	15.5# / 1	7#	2680 - 7890	7-7/8		800 SX / IC	<u>) </u>	(CDL)		
							<u></u>			
	<u></u>	INER REC	ORD		25.			TUBING RE	CORD	
		BOTTOM	SACKS CEMENT	SCREEN	T	SIZE		TH SET	PACKER SET	
4. SIZE		OIIOM	Drietto China		+			000		
			SHORY OF THE			2-7/8		029		
		SOTION	Ortoito Olivia			2-7/8	4		EZE ETC	
SIZE 26. Perforation record	TOP		Oronio Ciniza			2-7/8 ID, SHOT, FR.	4	MENT. SOUE	SEZE, ETC. ND KIND MATERIAL USED	
SIZE 26. Perforation record	TOP I	i number)	UNO COMMITTE		DEI	2-7/8	ACTURE, CE	MENT, SQUE AMOUNT AN 4000 gals 15%	6 HCL	
SIZE 26. Perforation record Grayburg 3850 - 394	TOP I (interval, size, and to - 90 Holes -	i number)			DEI	2-7/8 ID, SHOT, FR.	ACTURE, CE	MENT, SQUE AMOUNT AN 4000 gals 15%	ND KIND MATERIAL USED	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86	TOP 1 3 (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26	i number)			DEI	2-7/8 ID, SHOT, FR.	ACTURE, CE	MENT, SQUE AMOUNT AN 4000 gals 15%	6 HCL	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86	TOP 1 3 (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26	i number)			3	2-7/8 ID, SHOT, FR. THIMTERVAL 850 - 3974	ACTURE, CE Acidize w/ Frac w/ 23	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel &	6 HCL -40010# 16/30 sand	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35'	TOP 1 1 1 1 1 1 1 1 1	Existing	" - 330 Holes - N	ew	3	2-7/8 ID, SHOT, FR.	ACTURE, CE Acidize w/ Frac w/ 23	MENT, SQUE AMOUNT AN 4000 gals 15%	6 HCL -40010# 16/30 sand	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76	TOP 1 1 1 1 1 1 1 1 1	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34,	" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86,	ew 42,	3	2-7/8 ID, SHOT, FR. THIMTERVAL 850 - 3974	ACTURE, CE Acidize w/ Frac w/ 23	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel &	6 HCL -40010# 16/30 sand	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76	TOP 1 1 1 1 1 1 1 1 1	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34,	" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86,	ew 42,	3	2-7/8 ID, SHOT, FR. THIMTERVAL 850 - 3974	ACTURE, CE Acidize w/ Frac w/ 23	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel &	6 HCL 40010# 16/30 sand	
SIZE	TOP 1 d (interval, size, and 90 + 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34,	" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86,	ew 42,	3	2-7/8 ID, SHOT, FR. THIMTERVAL 850 - 3974	ACTURE, CE Acidize w/ Frac w/ 23	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel &	6 HCL 40010# 16/30 sand	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando	TOP 1 d (interval, size, and 90 + 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned	Existing 40-74 - 4 3,91,96,69 24,29,34, 70,85,92,	." - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09	42, 90,	3 3	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce	6 HCL 40010# 16/30 sand ement	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58. 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando	TOP 1 d (interval, size, and 90 + 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned	Existing 40-74 - 4 3,91,96,69 24,29,34, 70,85,92,	" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86,	42, 90,	3 3	2-7/8 ID, SHOT, FR. THIMTERVAL 850 - 3974	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel &	6 HCL 40010# 16/30 sand ement	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58. 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando	TOP 1 d (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 85, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 5, 40-50, 54-65, 71	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92,	." - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09	42, 90,	3 3	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce	6 HCL 40010# 16/30 sand ement	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28.	TOP 1 d (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 85, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 5, 40-50, 54-65, 71	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92,	." - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09	42, 90, PRODUC	3 3 6 6 6 FION	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce	6 HCL 40010# 16/30 sand ement	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28. Date First Production	TOP 1 d (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 85, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 5, 40-50, 54-65, 71	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92,	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87	42, 90, PRODUC (Flowing, gas lift, p.	DEI 3	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce	tatus (Prod. or Shut-in) Producing	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28. Date First Production 5/5/01	TOP 1 d (interval, size, and 10 - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 85, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 5, 40-50, 54-65, 71	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92,	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun	42, 90, PRODUC	DEI 3 6 6 FION From Imping - Si: Rod Inst	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) sert Gas - MCF	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce	tatus (Prod. or Shut-in) Producing Gas - Oil Ratio	
SIZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hol 28. Date First Production 5/5/01 Date of Test	TOP 1 d (interval, size, and 60 - 90 Holes - 6, 92-3914, 22-26 cement 64, 64, 68, 72, 77, 85, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 65, 40-50, 54-65, 71 les - Abandoneo	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92,	98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Process	PRODUC' (Flowing, gas lift, p in For Period	TION TION Rod Inst Oil - Bbl. 45	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) Sert Gas - MCF 96	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce '480' w/ 35' ce Well S	ement tatus (Prod. or Shut-in) Producing Gas - Oil Ratio 2133	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28. Date First Production 5/5/01	TOP Ginterval, size, and Ginterval, size	i number) Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92, -76, 86-761	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Proc	PRODUCTO (Flowing, gas lift, paping - 1.5"	TION TION Rod Inst Oil - Bbl. 45	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) sert Gas - MCF	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce '480' w/ 35' ce Well S	tatus (Prod. or Shut-in) Producing Gas - Oil Ratio	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hol. 28. Date First Production 5/5/01 Date of Test 5/14/01 Flow Tubing Press.	TOP d (interval, size, and - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 6, 40-50, 54-65, 71 des - Abandone cell Hours Tested 24 Casing Pressure	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92, -76, 86-761	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Proc	PRODUC' (Flowing, gas lift, p in For Period	TION TION Rod Inst Oil - Bbl. 45	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) Sert Gas - MCF 96	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6 CIBP @ 7	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce 480' w/ 35' ce Well S	ement tatus (Prod. or Shut-in) Producing Gas - Oil Ratio 2133 Oil Gravity - API - (Corr.) 36.5 Test Witnessed By	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58. 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28. Date First Production 5/5/01 Date of Test 5/14/01 Flow Tubing Press. 29. Disposition of Gas (Sol	TOP d (interval, size, and - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 6, 40-50, 54-65, 71 des - Abandone cell Hours Tested 24 Casing Pressure	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92, -76, 86-761	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Proc	PRODUC' (Flowing, gas lift, p in For Period	TION TION Rod Inst Oil - Bbl. 45	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) Sert Gas - MCF 96	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6 CIBP @ 7	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce '480' w/ 35' ce Well S	ement tatus (Prod. or Shut-in) Producing Gas - Oil Ratio 2133 Oil Gravity - API - (Corr.) 36.5 Test Witnessed By	
SiZE 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58. 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hol. 28. Date First Production 5/5/01 Date of Test 5/14/01 Flow Tubing Press. 29. Disposition of Gas (Sol. Sold	TOP d (interval, size, and - 90 Holes - 6, 92-3914, 22-26 cement , 64, 68, 72, 77, 83, 87, 95, 7004, 12 25, 28, 42, 55, 63 oned 6, 40-50, 54-65, 71 des - Abandone cell Hours Tested 24 Casing Pressure	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92, -76, 86-761	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Proc	PRODUC' (Flowing, gas lift, p in For Period	TION TION Rod Inst Oil - Bbl. 45	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 re and type pump) Sert Gas - MCF 96	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6 CIBP @ 7	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce 480' w/ 35' ce Well S	ement tatus (Prod. or Shut-in) Producing Gas - Oil Ratio 2133 Oil Gravity - API - (Corr.) 36.5 Test Witnessed By	
Size 26. Perforation record Grayburg 3850 - 394 3853-56, 60-66, 74-86 CIBP @ 4110' w/ 35' Wantz Abo 6854, 58. 46, 52, 55, 61, 67, 76 7101, 07, 11, 16, 19, 53 Holes - Abando Hare 7518-24, 30-36 7805-26 - 456 Hole 28. Date First Production 5/5/01 Date of Test 5/14/01 Flow Tubing Press. 29. Disposition of Gas (Sol Sold 30. List Attachments	TOP 1 1 1 1 1 1 1 1 1	Existing 40-74 - 4 3, 91, 96, 69 24, 29, 34, 70, 85, 92, -76, 86-761 Calculated 2 Hour Rate	9" - 330 Holes - N 04, 07, 12, 24, 28, 34, 46, 50, 55, 68, 82, 86, 98, 7202, 06, 09 8, 41-47, 54-66, 82-87 Production Method Pun Choke Size Proc Test	PRODUCT (Flowing, gas lift, p. mping - 1.5" In For Period Gas - 1	TION THON THON THON THON THON THON THON TH	2-7/8 ID, SHOT, FR. THINTERVAL 850 - 3974 854 - 7209 7518 - 7826 Thinterval Gas - MCF 96 Water -	ACTURE, CE Acidize w/ Frac w/ 23 CIBP @ 6 CIBP @ 7	MENT, SQUE AMOUNT AN 4000 gals 159 184 gals gel & 790' w/ 35' ce 480' w/ 35' ce Well S	ement tatus (Prod. or Shut-in) Producing Gas - Oil Ratio 2133 Oil Gravity - API - (Corr.) 36.5 Test Witnessed By	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. Wolfcamp T. T. Chinle T. Penn T. T. Permain T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from _____ No. 2, from to feet No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Feet Lithology From To Thickness in Feet Lithology