

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505WELL API NO.
30-025-066075. Indicate Type of Lease
☐ STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter K : 2080 Feet From The South Line and 1650 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5/5/01

13. Elevations (DF & RKB, FT, GR, etc.)

3437'

14. Elev. Casinghead

GR

15. Total Depth

7891

16. Plug Back T.D.

4075

17. If Multiple Compl. How
Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

20. Was Directional Survey Made

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3850 - 3974

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	228	17-1/2	250 sx / Circulated to Surface	
8-5/8	32#	2902	11	1950 sx / Circulated to Surface	
5-1/2	15.5# / 17#	2680 - 7890	7-7/8	800 sx / TOC @ 3025' (CBL)	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	4029	

26. Perforation record (interval, size, and number)

Grayburg 3850 - 3940 - 90 Holes - Existing

3853-56, 60-66, 74-86, 92-3914, 22-26, 40-74 - 4" - 330 Holes - New

CIBP @ 4110' w/ 35' cement

Wantz Abo 6854, 58, 64, 68, 72, 77, 83, 91, 96, 6904, 07, 12, 24, 28, 34, 42,
46, 52, 55, 61, 67, 76, 87, 95, 7004, 12, 24, 29, 34, 46, 50, 55, 68, 82, 86, 90,
7101, 07, 11, 16, 19, 25, 28, 42, 55, 63, 70, 85, 92, 98, 7202, 06, 09

53 Holes - Abandoned

Hare 7518-24, 30-36, 40-50, 54-65, 71-76, 86-7618, 41-47, 54-66, 82-87,

7805-26 - 456 Holes - Abandoned

PRODUCTION

28.

Date First Production

5/5/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 1.5" Rod Insert

Well Status (Prod. or Shut-in)

Producing

Date of Test

5/14/01

Hours Tested

24

Choke Size

Prod'n For

Oil - Bbl.

45

Gas - MCF

96

Water - Bbl.

106

Gas - Oil Ratio

2133

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

36.5

Test Witnessed By

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Apache Corporation

30. List Attachments

C-103 Sundry Notice / Cement Bond Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 06/15/01

