State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

P.O.Drawer I

P.O.Drawer DD, Artesia, NM 88211-0719

P.O. Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

P.O. Box 2088 2040 S. Pacheco Santa Fe, NM 87505

X	AMENDED REPORT

P.O. Box 2088, Santa F	e, NM 87504-2088										
I.	REQU	JEST FOR ALI	OWABLE	AND AUT	HORIZATION	<u>1 TO </u>	TRANSP	ORT			
Operator name and		-	<u></u>			OGRID Number					
Apache Corporation						000873					
2000 Post Oak Blvd, Suite 100						Reason for Filing Code CO Effective March 1, 1998					
Houston, TX 77056-4400						⁶ Pool Code					
30-025-06607 Penrose Skelly Grayburg				ırg				50350	•		
⁷ Property Code ⁸ Property Name								9 Well Number	•		
23103 Argo					<u> </u>			11			
11.	[™] Surface L										
UI or lot no.	Section 4.5	Township 21S					/South line	Feet from the 1650	East/West line	County	
Κ	15	2000	3 10				Lea				
Ul or lot no.	11 Bottom He	Ole Location Township	Range	Lot Idn	Feet from the	North	South line	Feet from the	East/West line	County	
of or lot no.	Section	romanp	runge	202 1011						. ,	
12 Lse Code	13 Producin	g Method Code			C-129 Permit Number	16	29 Effective Da	ate 17	C-129 Ex	piration Date	
Р		Р	11/11/9	3							
III. Oil and Gas	s Transporte					11 -2/01		12 BOD 48 6TD	lasakan .		
18 Transporter OGRID		¹⁹ Transporter Name and Address		2	POD	21 iD/G		POD ULSTR Location and Description			
07440	EOTT End	ergy Pipeline			2264110	0	N. Sec	15, T21S-R3	7E		
	POBox 4										
	Houston .	TX 77210-466	· ·								
22345		xpl & Prod Inc			2264130	G	N. Sec 1	5, T21S-R3	7E		
	P.O. Box										
	Tulsa, OK	7/1102									
	Tuisa, ON	. 74102			a anag. dar tasasi mami	9,010,0110		· · · · · · · · · · · · · · · · · · ·			
TV-ELEPTO					8 12 0703 187 887 8 0867 081					-	
77.2574.36											
IV Produced \	Vater										
²³ POD			24	POD ULSTR LO	cation and Description	'					
2264150		N. Sec 15, T2	1S-R37E								
V. Well Comp	oletion Data										
25 Spud Date		28 Ready Date	27	TD	28	PBTD		29	Perforation	s .	
30	lata Siza	31	Casing & Tubing	Size	32	Depth Se	et .	33 Sacks Cement			
·	lole Size		Casing a Tubing Size		Depui dec			Saud Samuri.			
		_			<u></u>						
VI Well Test [T		T 24		Y	1 38		39	<u> </u>		
34 Date New Oil	35 Gas	Delivery Date	" Tes	t Date	" Test Length		Tbg. Press	sure	Csg.	Pressure	
40 Choke Size	41	Oil	42 V	/ater	Gas		AOF	4:	5 Test	Method	
-											
46 I hereby certify th	at the rules of the O	il Conservation Division	have been compl	ied		OIL (CONSER	VATION DI	VISION		
ł .	nation given above t	s true and complete to t	he best of my				38.18.1.8.2 · · ·				
knowledge and belief.					OBIGINAS I DAGO BY						
Signature founds M. Righter				ŀ	Approved by: CART OF SEP. N						
Printed Name:					Title:						
Pamela M. Leighton							****				
Title:					Approval Date:						
Sr Regulat	ulatory Analyst								-		
3/26/98											
		e OGRID number and r	name of the previo	us operator							
		Simpature			Printed Name		<u> </u>	Title		Date	
11	Previous Operator	oignatute:									