

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 11
4. Location of Well UNIT LETTER <u>K</u> <u>2080</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HARE-SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3449' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>ABANDON WANTZ ABO; RECOMPLETE TO HARE SIMPSON</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement retainer @ 6705'. Squeeze Wantz Abo perms 6854' to 7209' w/200 sx Class "C" cmt + 2% CaCl<sub>2</sub>. WOC 24 hrs.
- Drill out cement retainer @ 6705' and cmt to 7445'. Pressure test to 1,000 psi to test for casing leaks. Drill out CIBP @ 7840' and clean out to  $\pm$  7880'.
- Acidize McKee and Connell perms 7518' to 7826' w/3,000 gals 15% HCl-NEA.
- Frac treat the McKee and Connell formations w/39,000 gals cross-linked 1% KCl wtr + 58,500# 20-40 mesh sand + 27,000# 10-20 mesh sand.
- Clean out to 7880'.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Carter A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 12, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 18 1983

CONDITIONS OF APPROVAL, IF ANY: