District I 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources						Form C-104 Revised June 1, 2000		
<u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies		
<u>District IV</u> 1220 South St. Francis	anta Fe, NM 87505							AMENDED REPORT			
		•	REQUEST FOR A	LLOV	WABLE AND AUT	HORIZ	ATION TO TRAN				
[*] Operator Name and Address	DATION		² OGRI				Number				
APACHE CO	BLVD., SUITE	100					000873 ³ Reason for Filing Code / Effective Date				
	AS 77056-4400							RC / 8/27/01			
API Number		⁹ Pool Name Penrose Skelly; Grayburg					,	° Pool Code 50350			
30-025-06608 'Property Code			* Property Name					"Well Number			
23103			Argo						12		
II. U or lot no. Sect		face Location	Range Lot. Idn Feet from the North/South line					Feet from the East/West line County			
М	15	21S	37E		400					Lea	
	ttom Hole Locat										
Ul or lot no. Section 7		Township	Range Li		t. Idn Feet from the		North/South line		e East/West line	County	
¹² Lse Code ¹³ Prod		ducing Method Code	¹⁴ Gas Connection E	Date	¹³ C-129 Permit Number		¹⁸ C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas T	rane	P	8/27/2001		<u></u>						
¹⁸ Transporter	rter Name	- <u>-</u>	²⁰ POD	POD ²¹ O/G		²² P	22 POD ULSTR Location				
OGRID 037480 E0	ddress		2264110	0	NI Soc 15	and Desription N, Sec. 15, T-21S, R-37E					
		Energy Pipeline			2204110		N, Sec. 15,	1-213,	K-37E		
		on, Texas 77210)-4666								
		chardson Gasoli			2264130	G	N, Sec. 15,	T-21S,	R-37E		
		ain Street, Suite									
Ft Worth, Texas 76102-3131											
IV. Produced Wat	er										
²²⁶⁴¹⁵⁰	N	Sec. 15, T-21S,	²⁴ POD ULSTR L D 37E	ocation a	and Description						
V. Well Complet		Data	<u>K-57E</u>								
²⁹ Spud Date	Τ	²⁰ Ready Date 8/27/2001	8035		²⁶ РВТО 4100		²⁹ Perforation 3828 - 39		³⁰ DHC, N	1Ċ	
³¹ Hole Size	1		Tubing Size		¹³ Depth Set	I	3020 - 39	/0 1	³⁴ Sacks Cement		
17-1/2		13-3/8						Circulated to Surface			
11		8-5/8			2882			1900 sx / Circulated to Surface 900 sx / TOC @ 3480' (CBL)			
7-7/8			1/2		<u> 2662 - 8033</u> 4025	4025		<u>100 @ 3480 (CBL)</u>			
VI. Well Test Dat	a						•				
³⁵ Date New Oil		³⁶ Gas Delivery Date	"Test Date		" Test Length		³⁹ Tbg. Pressu	e	⁴⁰ Csg. Pres	sure	
8/27/2001 ⁴¹ Choke Size	+	8/27/2001	9/8/2001 ⁴⁹ Water		24 44 Gas		* AOF		Test Met	hod	
		30	165		70				Pumpi	ng	
⁴⁷ I hereby certify that the		OIL CONSERVATION DIVISION									
with and that the information given above is true and complete to the best of my					ſ						
Signature:		Carlos	Approved by:								
Printed Name:					npproved by:						
Debra JUAnderson					KAUL NAME						
Sr. Engineering Technician					Approval Date:						
Date:	Phone:					- ···· ·					
9/17/2001	erator f	Il in the OGRID number at	296-6338	operator							
n dus is a change of op] JUIBIN		and on the previous	Shereigi							

Title

Date