District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

Operation Artin: Debra J. Anderson Operation O		A PPI	ICATION	FOR P	ERMIT TO	DRILL RE	ENTER DEEL	PEN PLUGI	BACK OR ADD	A ZONE		
APT Number APT	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADI 1 Operator Name and Address											
Property Name Strong Post Property Name Property Name Strong Post Property Name Pr	Apache Corporation		Attn: Debra J. Anderson							000873		
# Property Case S Property Name S Well No. 23103 12 12 13 15 21S 37E 400 South 550 West Lea 15 21S 21S 37E 400 South 550 West Lea 15 21S	2000 Post Oak Blvd. Ste. 100									3 API Number		
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Section Township Bangs Lot Man Peet from the Neeth-South Lise Peet from the Beat/West Line County	м	15	21S	37E		400	South	550	West	Lea		
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COUNTY COUNTY	Printed Name:	Debra J.	Anderson					Title:				
COUNT	Title:	Sr. Engin	eering Tecl	hnician				Approval Date:	1 2 District	Expiration Date:		
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7/2/2001 713-296-6338 Attached												