

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES DESIRED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name ARGO
3. Address of Operator P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 12
4. Location of Well UNIT LETTER <u>M</u> <u>400</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>550</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat WANTZ ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3444' DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ SQZD PENROSE SKELLY, SAN ANDRES & HARE  
SIMPSON; RECOMP TO WANTZ ABO & ACID  
FRACED

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-05-86: Tagged btm @ 3829'.

8-06 to 8-07-86: DO CIBP @ 3950' (+ 35' cmt cap). DO cmt to 3986'.

8-08-86: Set cmt retainer @ 3654'. Sqzd Penrose Skelly (3770' - 3829') & San Andres (3972' - 3985') perfs w/50 sx Cls "C" cmt + .3% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl<sub>2</sub>.

8-09 to 8-12-86: DO cmt (& cmt retainer @ 3654') to 3987'. Sqz held 1000#. DO CIBP @ 4198' (+ 38' cmt cap). DO CIBP @ 7429' (+ 24' cmt cap).

8-13-86: Set cmt retainer @ 7611'. Sqzd Hare Simpson perfs 7661' - 7973' w/25 sx Cls "C" cmt + .3% Halad-9 followed by 25 sx Cls "C" cmt. Dmpd 1 sx cmt on top of cmt retainer. Ran GR/Neutron/CCL log from 7500' to 4600'.

8-15-86: Spotted 400 gals 15% HCl from 7200' to 6800'. Perf'd Wantz Abo 6990' - 7178' (4 JSPF, 132 holes).

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 12, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

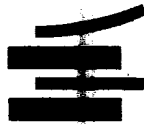
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 16 1986

- 8-16-86: Ran temp base survey from 6600' to 7600'. Acid fraced Wantz Abo perfs 6990' - 7178' w/30,000 gals 28% HCl + 30,000 gals viscous fluid + 10,000 gals non-viscous fluid. Ran temp base survey over Wantz Abo perfs. SI well.
- 8-18-86: Returned well to production (flowing).

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**Job separation sheet**

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

ARGO

9. Well No.

12

10. Field and Pool, or Wildcat

WANTZ ABO

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

6. Location of Well

UNIT LETTER M LOCATED 400 FEET FROM THE SOUTH LINE AND 550 FEET FROM

WEST LINE OF SEC. 15 TWP. 21S RGE. 37E NMPM

12. County

LEA

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-14-51	2-10-52	8-16-86	3444' DF	-----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
8035'	7601'	-----	Rotary Tools	Cable Tools
			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name

6990' - 7178' (WANTZ ABO)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR/NEUTRON/CCL, TEMP BASE SURVEY

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	227'	17-1/2"	250 SX REG	-----
8-5/8"	32#	2882'	11"	1600 SX 4% + 300 SX NEAT	-----

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	2650'	8033'	983		2-1/2"	6800'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6990' - 7178' (4 JSPF, 132 holes)		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
		6990' - 7178'	ACID FRACED W/30,000 GALS 28% HCL + 30,000 GALS VISCOUS FLUID + 10,000 GALS NON-VISCOUS FLUID

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-18-86	FLOWING	PRODUCING
Date of Test	Hours Tested	Choke Size
9-05-86	24	26/64"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
120	30	
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	124	240
Water - Bbl.	Gas - Oil Ratio	
80	1935	
Oil Gravity - API (Corr.)		
41.2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-104(5), C-103(3), C-102(3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 12, 1986

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson <u>7318'</u>	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5120'</u>	T. McKee <u>7627'</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>8015'</u>	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6073'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6402'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6685'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

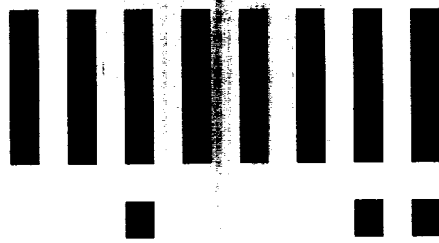
## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

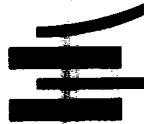
No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	107	107	SAND & CALICHE				
107	703	596	RED BEDS				
703	1281	578	RED BEDS & ANHYDRITE				
1281	2517	1236	SALT & ANHYDRITE				
2517	2843	326	ANHYDRITE				
2843	2907	64	ANHYDRITE & DOLOMITE				
2907	7285	4378	DOLOMITE				
7285	7552	267	SHALE & LIME				
7552	7975	423	SAND & SHALE				
7975	8035	60	LIME & SHALE				



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**Job separation sheet**

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5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name ARGO
2. Name of Operator SHELL WESTERN E&P INC.		9. Well No. 12
3. Address of Operator P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		10. Field and Pool, or Wildcat WANTZ ABO
4. Location of Well UNIT LETTER M LOCATED 400 FEET FROM THE SOUTH LINE AND 550 FEET FROM THE WEST LINE OF SEC. 15 TWP. 21S RGE. 37E NMPM		12. County LEA
19. Proposed Depth 8035' (TD)		19A. Formation WANTZ ABO
20. Rotary or C.T. ROTARY		
1. Elevations (Show whether DF, RT, etc.) 3444' DF	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor WORKOVER RIG
22. Approx. Date Work will start UPON APPROVAL		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	227'	250	SURFACE
11"	8-5/8"	32#	2882'	1900	SURFACE
7-7/8"	5-1/2" LINER	15.5, 17#	2650' - 8033'	983	

WE PROPOSE TO SQUEEZE THE PENROSE SKELLY, SAN ANDRES & HARE SIMPSON PRIOR TO RECOMPLETING TO THE WANTZ ABO AS FOLLOWS:

1. Drill out CIBP @ 3950' and push remains to ±4165'.
2. Set cmt retainer @ ±3700'. Sqz Penrose Skelly (3770' - 3829') & San Andres (3972' - 3985') perfs w/75 sx CIs "C" cmt + .3% Halad-9 followed by 75 sx CIs "C" cmt + 2% CaCl<sub>2</sub>.
3. Drill out cmt & cmt retainer. Pres tst sqz to 1000#.
4. Drill out CIBP's @ 4200' & 7450'.
5. Set cmt retainer @ ±7600'. Sqz Hare Simpson perfs 7661' - 7973' w/100 sx CIs "C" cmt + .3% Halad-9 followed by 100 sx CIs "C" cmt + 2% CaCl<sub>2</sub>.
6. Run cased hole GR/CCL logs from PBTD (±7600') to ±4600'.
7. Pres tst csg to 3000#. Spot 300 gals 28% HCl from 7300' to 7000'.
8. Perf Wantz Abo over interval to be determined at a later date.
9. Run base temp survey from ±7600' to ±6800'.

(CONTINUED ON REVERSE SIDE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature J. Curtin A. J. FORE Title SUPERVISOR REG. & PERMITTING Date AUGUST 5, 1986  
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

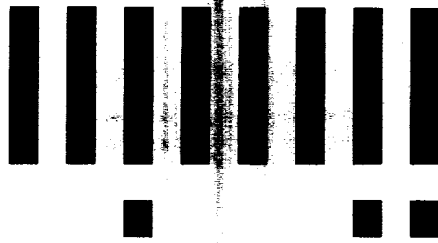
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DISTRICT 1 SUPERVISOR DATE AUG 8 1986

CONDITIONS OF APPROVAL, IF ANY:

10. Acid frac Wantz Abo w/30,000 gals 28% HCl + 30,000 gals viscous fluid + 10,000 gals non-viscous fluid.
11. SI well minimum 48 hrs.
12. Run temp survey from  $\pm 7600'$  to  $\pm 6800'$  six to eighteen hrs after treatment.
13. Install production equipment and return well to production.

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**Job separation sheet**

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

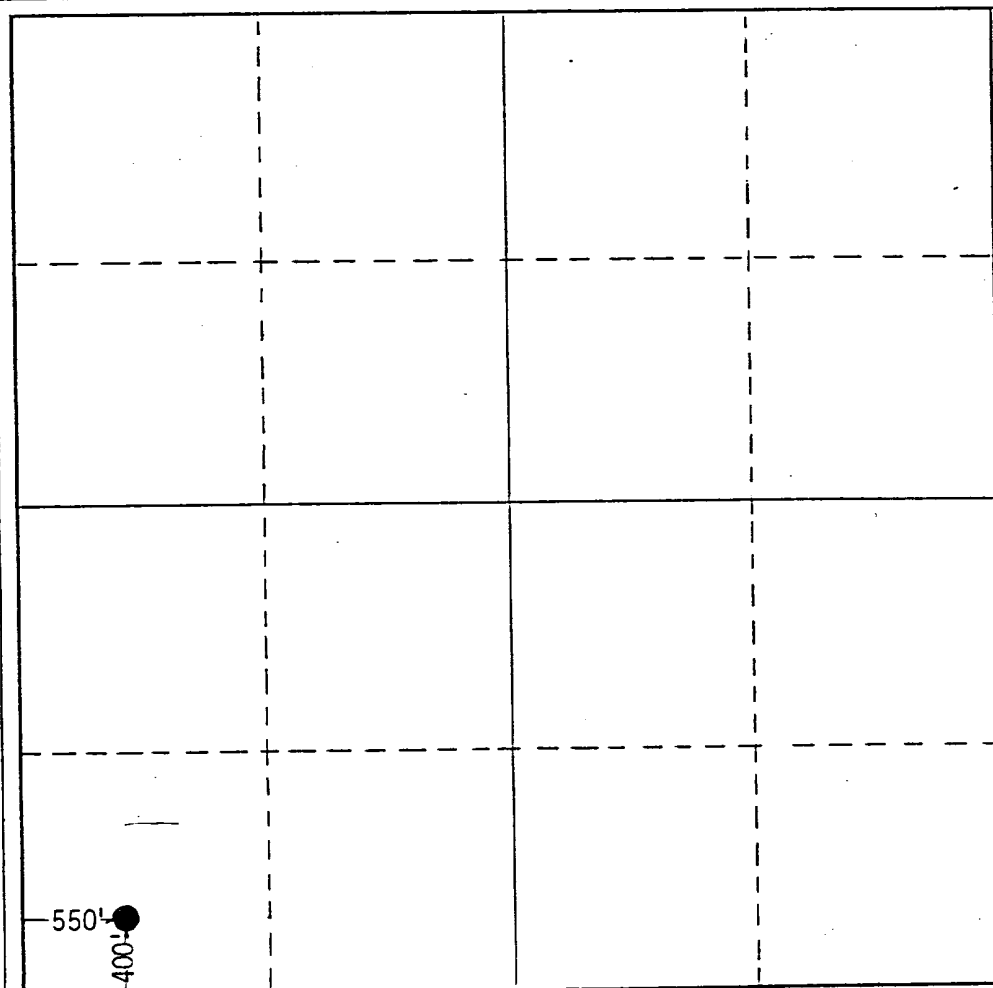
Operator <b>SHELL WESTERN E&amp;P INC.</b>		Lease <b>ARGO</b>		Well No. <b>12</b>
Unit Letter <b>M</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>400</b> feet from the <b>SOUTH</b> line and <b>550</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3444' DF</b>	Producing Formation	Pool <b>WANTZ ABO</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*[Signature]*  
Name **A. J. FORE**

Position  
**SUPERVISOR REG. & PERMITTING**

Company  
**SHELL WESTERN E&P INC.**

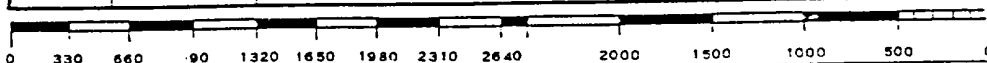
Date  
**AUGUST 5, 1986**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

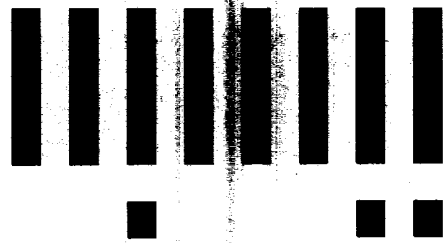
Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

Certificate No. \_\_\_\_\_



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**Job separation sheet**

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TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Shell Western E&P, Inc.	
Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Argo	Well No. 127	Pool Name, including Formation UNDESIGNATED	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter <u>KM</u> <u>400</u> Feet From The <u>South</u> Line and <u>550</u> Feet From The <u>West</u>				
Line of Section 15 Township 21S Range 37E NMPM Lea County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Temporary Abandoned:

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Getty Pipeline Company	P.O. Box 1137, Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
No Change		Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (psia, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

## OIL CONSERVATION DIVISION

APPROVED FEB 3 1984, 12

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

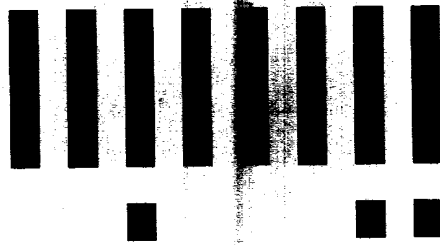
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED

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**Job separation sheet**

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	FOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Farm or Lease Name	
5. Well No.	
6. Field and Pool, or Wildcat	
7. Location of Well UNIT LETTER <u>M</u> <u>400</u> FEET FROM THE <u>South</u> LINE AND <u>550</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	
8. Elevation (Show whether DF, RT, GR, etc.) <u>3444' DF</u>	
9. County <u>Lea</u>	

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Request for extension of Temporary Abandonment</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 2-27-74.

We wish to hold this well for a recompletion attempt in another zone during the last half of 1976, or secondary unitization in 1978.

*Expires 10-1-76*

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>G. W. Tullos</u> TITLE <u>Senior Production Engineer</u>	DATE <u>10-16-75</u>
SIGNED <u>John Runyan</u> TITLE <u>Geologist</u>	DATE <u>OCT 20 1975</u>

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: