	· 1		CORRECTED
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATIO	N COMMISSION	Form C-101 Revised 1-1-65
SANTA FE			5A. Indicate Type of Lease
FILE			STATE FEE X
U.S.G.S.			.5. State Oil & Gas Lease No.
LAND OFFICE			3. 5.440 5.5 4 5.41
OPERATOR			THIRD THINKS
		10.54.6%	-{////////////////////////////////////
APPLICATION FO	OR PERMIT TO DRILL, DEEPEN, OR PLI	UG BACK	7. Unit Agreement Name
1a. Type of Work			7. Chie rigidoment re-
DRILL _	DEEPEN	PLUG BACK 🕱	8. Farm or Lease Name
b. Type of Well	SINGLE ZONE	X MULTIPLE ZONE	Argo
WELL WELL	OTHER ZONE L	20NE	9. Well No.
2. Name of Operator			12
Shell Oil Company			10. Field and Pool, or Wildcat
3. Address of Operator			Wildcat
P. O. Box 1509, Midle	M 400 FEET FROM	M THE South LIN	
UNIT LETTER	LOCATEDFEET PROF		
AND 550 FEET FROM THE	West LINE OF SEC. 15 TWP.	215 RGE. 37E NMP	
AND 550 FEET FROM THE	West		12. County

PROPOSED CASING AND CEMENT PROGRAM

21A. Kind & Status Plug. Bond

Blanket

4165 PB

21B. Drilling Contractor

	Total of CACING	WEIGHT DED FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
		48#	227'	250	Surface
17 1/2"	13 3/8"	28# ,32#	28821	1900	Surface
11"	8 5/8"	15.5#, 17#	2647-8033	983	
7 7/8"	5 1/2"	15,5%, 17%	2047 0033		

- 1. Set CIBP at 4200' and cap with 35' cement
- 2. Perforate 5 1/2" liner at 3972, 3978' and 3985'
- 3. Acid treat and test zone.

3444 DF

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

22. Approx. Date Work will start

Immediately

EXPIRES 12-14-72

San Andres

TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM! !!	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and con	plete to the best of my knowledge and belief.		
Signed Jok. Farina	Title Senior Production Engineer	Date	9-12-72
	TITL SUPERVISOR DISTRICT I		SEP 14 1972
CONDITIONS OF APPROVAL, IF ANY:	TITLESUFERIVE	DATE_	

REEL DO

EC7 10 ( ) 2

OIL CONSER TO TOTAL