

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002506609
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE -S-
8. Well No.	2
9. Pool Name or Wildcat	HARE SAN ANDRES OIL (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 15 Township 21-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SQZ GRAYBURG, PERF SA, REQUEST TA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-00: MIRU. NDWH. NUBOP. TIH W/BIT & CSG SCRAPER ON WS. STOP BIT @ 1240'.
12-22-00: TIH TO 3850'. TIH W/PKR & SN ON TBG. PSA 3770'. REL PKR. SWINGING @ 1880'.
12-28-00: TIH W/CMT RET & SN PMJ TBG/ SET RET @ 3740'. PUMP 25 BBLS THRU RET. TEST TBG TO 4000#-OK. LOAD & TEST BACKSIDE TO 500#-OK. MIX & PUMP 150 SX CL C. TAIL IN W/150 SX CL C NEAT. REV 14 SX TO PIT.
12-29-00: TIH W/BIT & DC'S ON WS. STOP BIT @ 3445'. RU REV UNIT.
12-30-00: TIH W/TBG. TAG CMT @ 3732'. DRILL CMT TO 3740'. DRILL RET @ 3740'. DRILL CMT TO 3762'. PULL BIT TO 3730'.
1-02-01: LOWER TOOLS & TAG @ 3762'. DRILL CMT FR 3762-3980. FELL THRU. TEST TO 300#. LOST 50#. LOWER TOOLS & TAG @ 5470'. TEST CSG TO 320#. PULL BIT TO 5399'.
1-03-01: PERF SAN ANDRES FORMATION FR 4020-30'. TIH W/PKR & SN ON TBG. SET PKR @ 3961'.
1-04-01: REL PKR & SET @ 3992'. LOWER TO 4054'. SPOT 1 BBL ACID ACR PERFS 4020-30. PULL UP & RESET PKR @ 3992'. ACIDIZE W/2000 GALS 15% NEFE HCL. PUMP 50 BBLS 2% KCL WTR DN CSG. OPEN BY PASS ON PKR & REV INTO TBG. TEST CSG TO 300#. RU SWAB. FL @ SURF.
1-05-01: FL @ 2600'. SWAB DRY. REL TBG & PKR. TIH W/PKR & SN ON TBG. PSA 3992'. TEST CSG TO 350#.
1-08-01: ACIDIZE SAN ANDRES PERFS W/2000 GALS 15% NEFE HCL. REL & RESET PKR @ 3998. FL @ SURF. END FL- DRY.
1-09-01: FL @ 1500'. SWAB DRY. REL PKR. LD TBG & PKR. TIH W/CIBP & SET @ 3994'. TA SAN ANDRES. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. TOP OF CMT @ 3959'. TIH W/CIBP #2 & SET ABOVE GRAYBURG. SQZ PERFS @ 3790'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. TOP OF CMT @ 3755'.
1-10-01: TIH W/PROD TBG. TAG CMT @ 3768'. CIRC 90 BBLS PKR FLUID. TEST & CHART CSG & CIBP TO 330# FOR NMOCD. NDBOP. NUWH. RIG DOWN. WELL IS NOW TEMPORARILY ABANDONED. (CHARTS ATTACHED)

3-01-01: RAN NEW CHART TO 500# FOR 30 MINUTES AS REQUIRED BY GARY WITH THE NMOCD. (CHART ATTACHED)

FINAL REPORT

This Approval of Temporary
Abandonment Expires 3/14/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/12/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CERTIFIED BY

BY CONDITIONS OF APPROVAL IF ANY:

TITLE

FILED

DATE

