

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06609
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9188
7. Lease Name or Unit Agreement Name STATE "S"
8. Well No. 2
9. Pool name or Wildcat PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 15 Township 21-S Range 37-E NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RECOMPLETE TO PENROSE SKELLY GRAYBURG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/2/93 - 9/11/93

- MIRU, KILLED WELL, CUT TBG @ 5795', TOH W/ 5765' TBG. RAN CSG SCRAPER TO 5790'.
- SET CMT RET @ 5777', ESTD CIRC & SQZD 75 SXS CMT INTO PERFS FR 6180'-6280', STING OUT OF RET & TOH.
- SET CIBP @ 5550' & CAPPED W/ 35' CMT, NEW PBTD @ 5515'. TSTD PLUG & CSG TO 500# FOR 30 MIN, HELD OK.
- RAN CBL FR 5300'-2600', TOC @ 2600'. SET PKR # 3596', TSTD BS TO 1000#, OK.
- PERFD FR 3840'-3944' THRU TBG W/ 2 JSPF DYNASTRIIP GUN (61 FT-122 HLES).
- PKR LEAKING, TOH W/ PKR. TIH W/ NEW PKR & SET @ 3563'. SPTD 250 GALS ACID ACROSS PERFS. ACIDIZED PERFS 3840'-3944' W/ 4000 GALS 15% NEFE, MAX P = 5300#, AIR = 4.7 BPM. SWABBED WELL. SI WELL 9/30/93. (ORIGINAL PRESSURE CHART ATTACHED, COPY ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 11-18-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

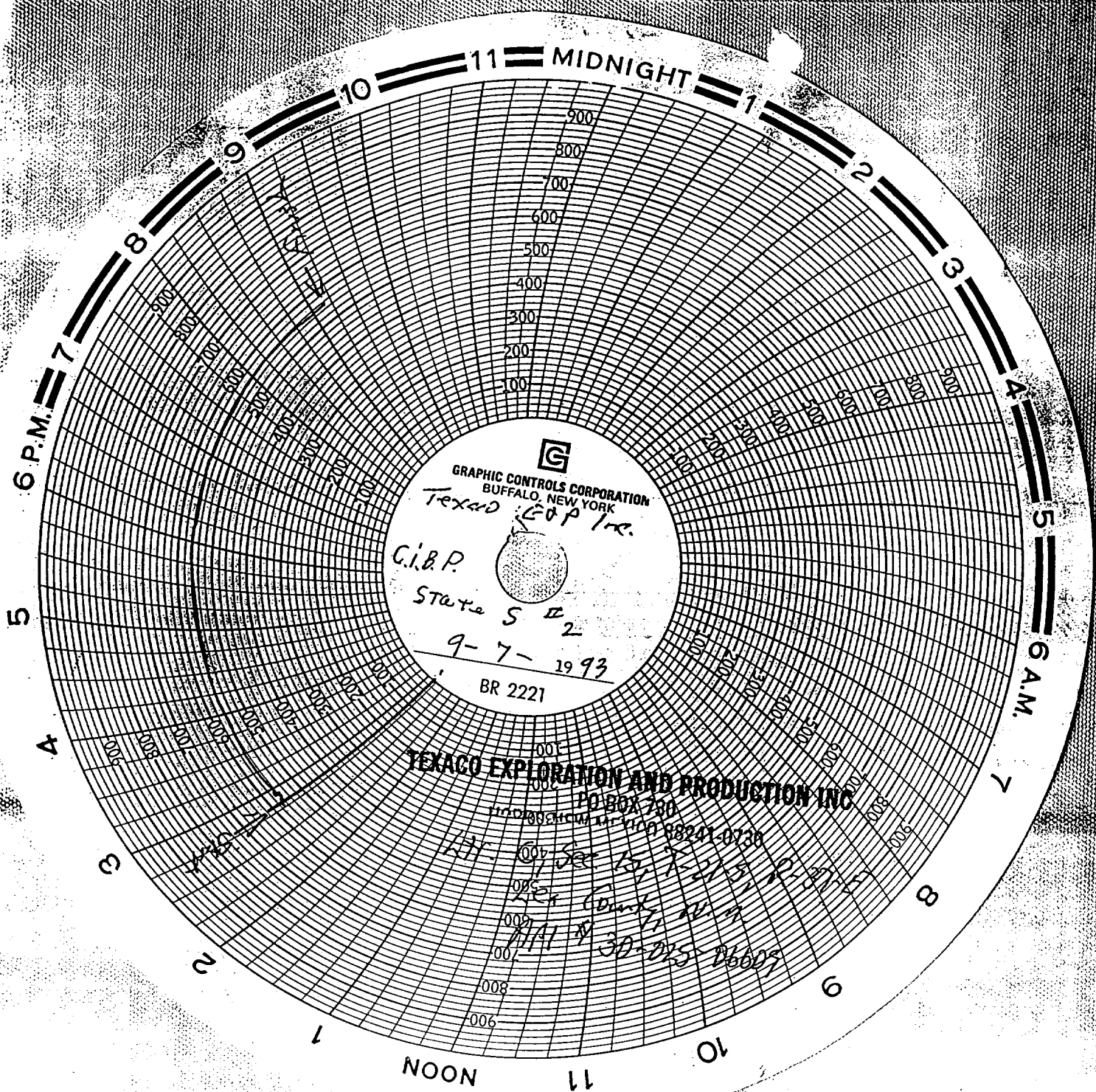
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1993

CONDITIONS OF APPROVAL, IF ANY:

2A Blinberry DAG +
Tubbs H&C HP



RECEIVED

NOV 16 1993

