

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Getty Oil Company			Lease State "S"			Well No. 2	
Location of Well	Unit C	Sec 15	Twp 21S	Rge 37E	County		Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	TA	Casing	-	
Lower Compl	Tubb		Gas	Flow	Tubing	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 12-10-79

Well opened at (hour, date): 9:00 a.m. 12-11-79

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	330	160
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	340	160
Minimum pressure during test.....	330	90
Pressure at conclusion of test.....	340	90
Pressure change during test (Maximum minus Minimum).....	10	70
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): -	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 440 MCF; GOR	
Remarks Gas Transporter - El Paso Natural Gas		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) -	Total time on Production -	
Oil Production	Gas Production	
During Test: - bbls; Grav. -	During Test - MCF; GOR -	
Remarks Blinebry zone temporarily abandoned		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

JAN 2 1980

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By Charles Bilbeck
Title Field Technician

Operator Getty Oil Company

By Jerry Sexton
Title _____