

NEW MEXICO OIL CONSERVATION COMMISSI

Gas

Form C-104 be approved before this form can be approved an an initial allowal well. Submit this form in QUADRUPLECATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Commonwar Operator #4do Matem Aspendate	ad Call	CompanyLeaseState #8#	
		Box 1404 Liouston, Texas (Principal Place of Business)	
Unit, Well(s) No	15	T21-S, R37-E, Pool. Blinebry-Tabb	
County	Lease:	State Land	
If Oil well Location of Tanks	s for C	endensate located on lease	
Authorized Transporter	11 and	Refining Co. Address of Trans	porter
319 E. Gain Lobbs, was wexico		Samo (Principal Place of Business)	
		. Other Transporters authorized to transport Oil or Natura	
from this unit are			
			%
REASON FOR FILING: (Please check proper box)			
NEW WELI		CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)]
REMARKS:			
production to come from	the Tub to tra	lly completed as a pas/gas well, the and Blinebry Zones. We are hereby insport liquids (condensate) produced to Blinebry Zone.	
		s of the Oil Conservation Commission have been complied	
Executed this the3rdday of		September 1953	i
Approved	, 19	Tide Water Associated Oql Company	
OIL CONSERVATION COMMISSION	,	By P. J. Harten H. P. Shackelford	
By Stanly		Title District Foreman	
Title Engineer District 1			

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.