

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

WELL APINO.

30-025-06610

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☒ OTHER

**Injection**

2. Name of Operator

**Apache Corporation**

3. Address of Operator

**2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400**

4. Well Location

Unit Letter **B** : **660** Feet From The **North** Line and **1980** Feet From The **East** Line  
Section **15** Township **21S** Range **37E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**3447' GR**

7. Lease Name or Unit Agreement Name

**Northeast Drinkard Unit**

8. Well No.

**609**

**WFX-759**

9. Pool name or Wildcat

**Eunice N., Blinebry-Tubb-Drinkard**

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Remedial Work

☐ Altering Casing

☐ Temporarily Abandon

☐ Change Plans

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Pull or Alter Casing

☐ Casing Test and Cement Job

☐ Other

☒ Other

**Convert to Injection**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/9/00 MIRU. POH w/ rods & tbg, lay down. SDFWE.

6/12/00 RIH w/ bit, scraper & workstring to 7014'. POH. RIH w/ pkr & set @ 6671'. Pressure test CIBP @ 7475'. PUH to 5736' & set pkr. Test backside. POH w/ pkr. SDFN.

6/13/00 RIH w/ perf gun & perforate 4 JSPF & 90 deg phasing in Blinebry @ 5674 - 5802 and 6090 - 6104. Tubb @ 6120 - 28. Drinkard @ 6552 - 70. POH w/ perf gun. RIH w/ RBP, pkr & workstring. Left BHA above perfs. Prep to acidize in AM. SDFN.

6/14/00 Set RBP @ 6720' & test. PUH w/ pkr & set @ 6397'. Acidize Drinkard perforations 6512 - 6696 w/ 2000 gals 15% HCL. Release pkr & PUH. Latch onto RBP, PUH to 6170', set RBP & test. PUH w/ pkr & set @ 5710'. Load backside w/ 1% KCL & pressure to 500#. Acidize Blinebry perforations 5763 - 6104 and Tubb perforations 6120 - 28 w/ 2000 gals 15% HCL. Release pkr & POH. Latch onto RBP & POH w/ WS. SDFN.

6/15/00 PU & RIH w/ pkr & 2-3/8" poly lined tbg. Pump 100 bbls pkr fluid & set pkr @ 5704'. Attempt MIT - gained 20# in 15 mins due to heat expansion. Will complete test in AM. SDFN.

6/16/00 Run MIT. Tested backside to 500# for 30 mins. - tested OK. (See Attached). Hook well up to injection system. Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra J. Anderson*

TITLE **Sr. Engineering Technician**

DATE **7/28/00**

TYPE OR PRINT NAME

**Debra J. Anderson**

TELEPHONE NO. **713-296-6338**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*ICSN*

*5*

