

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2 NMOC-D-Hobbs

1-Foreman-CRM

1-File

1-Engr. DW

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-9188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State S
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 660' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Whidcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3460' RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/82 TD 7631'. Rig up Baber 5 1/2" - 7631'. Kill well 10# brine.
7/20/82 Pull 5900'. 2 1/16 OD tbg. Pull 6422' 2 1/16 tbg.
7/21/82 Ran 4 3/4" shoe, packer picker. Tag model "D" at 6443'.
7/22/82 Pull picker. Ran latch-in assembly 6445'. Pull assembly 10' sub 31 jts. Ran 4 3/4" packer picker tag 6445.
7/23/82 Mill on Baker Model D pkr 6445-47 1/2'. Turn loose. Pull pkr picker. Recover Model D. Ran 4 3/4" bit. 40 jts tbg.
7/24/82 Tag cement 6507'. Drill cmt 6560'. CIBP @ 6560-62'. Push to 6959'. Pull bit.
7/26/82 Ran 5 1/2" pkr on 2 7/8" tbg. Set @ 6703'. Test to 250#. OK. Ran and set pkr @ 6393'
7/27/82 Howco treated perfs 6512-6537, 6574-6641, w/ 14,000 gals, 2% KCL gel, 7000 gals 28% HCL, 45 tons CO₂, 1000# salt in 2 stages. Flush w/ 33 bbls. Max 4800#, Min 880#, rate 10 BPM. ISIP 750#. 15 min 460#, 532 BLW. 1 hour SITP 150#. Open on 1/2" choke 5 hrs
7/28/82 SITP 500#. Opened up would not bleed down. Killed well w/ 2% KCL brine. Release pkr, POH and layed down 206 jts 2 7/8" tbg and pkr. Ran mud anchor, SN. 100 jts 2 3/8" tbg
7/29/82 Pumped 60 bbls 2% KCL, killed well. Ran 205 jts (6637') 2 3/8" tbg. MA @ 6654-83'. SN @ 6650', 2" x 1 1/2" x 16' pump and 184 - 3/4" rods.
7/30/82 Finished running 79 7/8" rods, pump 6650', hung well on. Rig down PU. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D.R. Crockett
D.R. Crockett

TITLE Area Superintendent

DATE August 12, 1982

ORIGINAL SIGNED BY

APPROVED BY

JERRY SEXTON

TITLE

DATE

AUG 16 1982

CONDITIONS OF APPROVAL DISKIN-BURR