

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2 - NMOC P.O. Box 1980 1-Foreman CK  
Hobbs, NM 88240 1-File  
1 - Engr. D.W.

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9188

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "S"
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3460' RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit.
- Kill Blinebry and Drinkard zones with 2% KCL 10# brine.
- Install BOP.
- Pull 2 1/16" tubing on Blinebry and lay down.
- Release anchor @ 5896' and pull 2 1/16" tubing. Run kutrite shoe and W.P., cut over Model "D" Packer @ 6460' and retrieve.
- Run 4 3/4" bit and casing scrapper on 2 7/8" tubing and drill out cement and CIBP @ 6563'.
- Clean out hole to 7450' and TOH.
- TIH with 2 7/8" tubing and treating packer and set @ 6700' (below Drinkard perfs).
- Test plug @ 7475' to 2500 psi.
- Raise packer to 6550' + between Drinkard perfs, and pump into Lower Drinkard perfs @ 6574'-6641' to test for communication with Upper Drinkard perfs @ 6512'-37' (keep hole loaded).
- If no communication is found, raise packer to 6400' and treat as follows per Halliburton's recommendation:

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 28, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAY 7 1982

CONDITIONS OF APPROVAL, IF ANY

Pump 4200 gallons Gelled Pad + 1800 gallons CO<sub>2</sub>  
Pump 3500 gallons 28% HCl + 1500 gallons CO<sub>2</sub>  
Pump 2800 gallons Gelled overflush + 1200 gallons CO<sub>2</sub>  
Drop 1000 pounds Rock Salt

Pump 4200 gallons Gelled Pad + 1800 gallons CO<sub>2</sub>  
Pump 3500 gallons 28% HCl + 1500 gallons CO<sub>2</sub>  
Pump 2800 gallons Gelled overflush + 1200 gallons CO<sub>2</sub>  
Flush to the perms with 2% KCl water including  
30% CO<sub>2</sub> and 2 gallons/1000 FR-24

Close in one hour and flow back  
Pumping rate = 10 BPM

12. Pull tubing and packer.
13. Ran 2 3/8" tubing and pump, set @ 6700'.
14. Set 160 pumping unit and gas engine.
15. Put well to pumping and test commingled Blinbry and Drinkard.

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MAY 6 1982  
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