G11	TRIBUTIC	N.	
SANTA FE		<u></u>	1
FILE			
U.1.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANBPORTER	GAS		1
PRCRATION OFFI	E		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE

(Form C-104) Fevised 7/1/57

A - FAAS

New Well

OCT 14 11 16 AM 65 This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, N. Mex. 10-11-63
			(Place) (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
			State "S", Well No. 3, in. NW 1/4 NE 1/4,
(Com	npany or Op	erator) 15	$(Lease) = \frac{215}{378} = \frac{378}{378} = \frac{81inebry}{378} = \frac{1}{378}$
Unit Lott			T. 21S R 37E NMPM., Blinebry Person Rework Rework
Lea			County. Date Spurgled 9-25-63 Date Drilling 10-9-63 Elevation
Please	indicate 1	location	Elevation 3458 DP Total Depth 7806' PBTD 6563
			Top Oil/Gas PayName of Prod. FormBlinebry
D	C B ₃	A	PRODUCING INTERVAL - 5792-94; 5799-5802; 5814-18; 5822-24; 5832-34; 5838-43; 5849-54; & 5870-77
E I	e G	Н	Perforations Open Hole Depth Depth Depth Casing Shoe 7800 Tubing 5896
			Open Hole Casing Shoe 7800 Tubing 5896
	X J	Ī	OIL WELL TEST -
LI		L _	Natural Prod. Test: 63 bbls.oil, 2 bbls water in 24 hrs, 0 min. Size 10
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
MN	1 0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
660' F?	VL, 1980	PEL	
(Ŧ	OOTAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	ing and Cem		Method of Testing (pitot, back pressure, etc.):
Size	Fret	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13 3/8	295	300	Choke SizeMethod cf Testing:
8 5/8	2800	1000	Acid or Fracture Greatment (Give amounts of materials used, such as acid, water, oil, and sand):
5 1/2	7800	500	Casing Tubing 300 Date first new 10-10-63 Press. Press. 300 oil run to tanks 10-10-63
			Press. Press. Job oil run to tanks 10-10-05
2 1/16 1/16	6504 5896	-	Oil Transporter Texas New Mexico Pipe Line Co.
1/10			Gas Transporter Skelly Oil Co. been recompleted in the Blinebry & Drinkard zones. This report
emarks :			
api	plies to	Blinebr	ry zone only. Corr. API Gravity 35.6° GOR 1826/1.
I hereb	v certify th	hat the inf	ormation given above is true and complete to the best of my knowledge.
(October	11, 1963	3 10 Ildewater Oll Co.
oproved			Origitanpessignadeusy
en la		DVATION	C. L. WADE
	UUNSE	KVATIOI	(Signature)
			Title
v [.]			Send Communications regarding well to: C. L. Wade
itle			Name
			Box 249, Hobbs, N. Mex.