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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11.06)

11 15 AM '63

Name of Company <b>Tidewater Oil Co.</b>				Address <b>Box 249, Hobbs, N. Mex.</b>			
Lease <b>State "S"</b>	Well No. <b>3</b>	Unit Letter <b>B</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>10-9-63</b>	Pool			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
**Recomplete as dual Blinebry-Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Gamma-Ray Neutron log. Set cast-iron bridge plug at 6563' and dumped two sacks cement on top of plug. Perforated 5 1/2" casing from 6512-6537' with two jets per foot. Treated with 500 gals. 15% reg. acid, 20,000 gals. refined oil and 20,000# 20-40 sand. (Drinkard zone) Swabbed and flowed 328 barrels frac oil. Killed with brine water. Perforated Blinebry 5792-94'; 5799-5802'; 5814-18'; 5822-24'; 5832-34'; 5838-43'; 5849-54', and 5870-771' with two jets per foot. Set Baker Model "D" production packer at 6460'. Landed #1 tubing string in packer at 6460', tubing at 6504'. PSI choke nipple below and above packer. Also PSI sliding sleeve above packer. Ran and set #2 string in paralled tubing anchor @ 5896'. Treated Blinebry zone with 5,000 gals. 15% NE acid.

Witnessed by <i>E. Fowler</i>	Position <b>Foreman</b>	Company <b>Tidewater Oil Co.</b>
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev.	T D	P B T D
Producing Interval		Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter
Oil String Depth		
Perforated Interval(s)		
Open Hole Interval		Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name <b>Original Signed By C. L. WADE</b>	
Title		Position <b>Area Supt.</b>	
Date		Company <b>Tidewater Oil Co.</b>	