| Culturals 2 coming | State of | New Mexico | | Form C-103 |
|--|--|---------------------------------------|---|--|
| Submit 3 copies to Appropriate District Office | F -gy, Minerals and Na | tural Resources Department | | Revised 1-1 |
| DISTRICT I | OIL CONSERV. | ATION DIVISION | WELL API NO. | |
| P.O. Box 1980, Hobbs, NM 88240 | P O Bo | ox 2088 | 30 025 066 | 311 |
| DISTRICT II | | Mexico 87504-2088 | 5. Indicate Type of Lease | |
| P.O. Box Drawer DD, Artesia, NM | 88210 Canta 1 c, New 1 | 1100100 0700 7 2000 | ** | TE 🗸 FEE |
| DISTRICT III | | | 6. State Oil / Gas Lease No. | |
| 1000 Rio Brazos Rd., Aztec, NM 8 | | | 78 | 31470 |
| (DO NOT USE THIS FORM FO | Y NOTICES AND REPORTS OF R PROPOSALS TO DRILL OR TO DE RESERVOIR. USE "APPLICATION ORM C-101) FOR SUCH PROPOS | DEEPEN OR PLUG BACK TO N FOR PERMI | 7. Lease Name or Unit Agreem | nent Name |
| 1. Type of Well: OIL WELL | GAS WELL OTHER | | | |
| Name of Operator TEXAG | CO EXPLORATION & PRODUCTIO | N INC. | 8. Well No. | • |
| | Bender, HOBBS, NM 88240 | | Pool Name or Wildcat PENROSE SKELLY | 'GRAYBURG |
| 4. Well Location BHL: A, 15 | 7, 21S, 31E, 975 FNL 660 Feet From The | NORTH Line and 2080 | Feet From The WEST | Line |
| Section 15 | Township 21S | Range 37E | NMPM LE | A COUNTY |
| | 10. Elevation (Show whether [| DF, RKB, RT,GR, etc.) 3459' | | The second secon |
| 11. Che | eck Appropriate Box to Indica | ite Nature of Notice, Repo | rt, or Other Data | |
| NOTICE OF INTE | NTION TO: | 9 | SUBSEQUENT REPOR | RT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ✓ ALTERING CA | SING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | PERATION PLUG AND AE | BANDONMENT |

OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

CASING TEST AND CEMENT JOB

HORIZONTAL COMPLETION

2-08-01: MIRU. TIH & RUN ULTRA SONIC CEMENT IMAGER FR 5750-2850. TIH W/BAILER. DUMP BAIL 20' CMT ON TOP OF CIBP @ 7650'. TOP OF CMT 6 7630. TIH & SET CIBP @ 5750. DUMP BAIL 20' CMT ON TOP OF CIBP @ 5750. TOP OF CMT @ 5730. 2-10-01: TIH W/242 JTS 2 7/8" WS. NØBOP. NUWH. RD PU. 2-15-01: TIH W/GR. SET CIBP W/TOP OF PLUG @ 3885. (COLLARS @ 3889 & 3856) DESIRED WINDOW TO BE FR 3873-3879.

2-20-01: MIRU KEY, NUBOP, UNLOAD-RACK-COLLAR & STRAP 108 JTS OF SPIRAL WEIGHT DP W/2 7/8" CONNECTIONS & 110 JTS 2 7/8" TIH W/DP & TAG CIBP @ 3878 SLM (7' CORRECTION). TAG W/126 JTS IN HLE. TIH W/5 1/2" CSG WHIPSTOCK TO ABOVE CIBP. RUN GYRO SURVEY FR SURF TO TOP OF WHIPSTOCK & ORIENT WHIPSTOCK TO 98.5 DEG AZIMUTH. 2-21-01: ORIENT & SET WHIPSTOCK @ 97.5 DEG AZIMUTH, MILL FR 3873-3874,3882. DRILL TO TD OF 3882. 2-22-01: SLIDE FR 3882-

3902.3933.4028.4079.4096.4100.4109.4130.4140.4162.4177.4180.4187.4204.

PULL OR ALTER CASING

proposed work) SEE RULE 1103.

4257, 4267, 4320, 4328, 4415, 4421, 4604, 4624, 4707, 4712, 4731, 4736, 4920, 4983, 4986, 5047, 5063, 5070, 5174, 5179, 5238, 5248, 5270, 5374, 5379, 53744, 53744, 53744, 53744, 53744, 53744, 537444, 53744, 53744, 53744, 53744, 53744, 53744, 53744, 53744, 5374445553,5571,5577,5581,5665,5673,5728,5733,5900,5918,5949,5981,6085. FINAL TD CALLED @ 0330 HRS 3-01-01.

3-02-01: RUN TDT LOG FR 6050-WINDOW, TIH W/RBP TO 3750, SET RBP, NDBOP, 3-03-01: NUBOP & TEST TO 500 PSI, RIG DOWN KEY RIG #118. RIG RELEASED @ 9:00 AM. 3-04-01: LOAD OUT 109 JTS OF 2 7/8" DP. 3-07-01: MOVE OUT HORIZONTAL RIG. PREPARE FOR COMPLETION RIG. MIRU KEY #319. 3-08-01: TIH W/3 1/2" TBG & RETR HEAD. LATCH ON & REL RBP @ 3750'. PU & RUN 2 7/8" TBG W/JET SUBS. 3-09-01: TIH W/3 1/2" TBG PKR & JET SUBS. RUN PORTED SUBS INTO LATERAL. SET PKR @ 3740 & TEST TO 800 PSI. NU FRAC TREE. 3-14-01: ACIDIZE W/4000 GALS 20% HCL. FLUSH W/5000 GALS WF110/SLICK. 3-16-01: RU SWAB. FL @ 1200. 3-17-01: FL @ 800 -1200 & FLOWING. 3-18-01: FLOWING. 3-20-01: PUMP 35 BBLS 2% KCL DN TBG. ND TREE. REL PKR. LD WS, SN, PKR, X-0VER, & TBG. 3-21-01: PUMP 50 BBLS 2% KCL. KILL WELL. KNOCK OUT CIBP @ 3885 & PUSH TO 5730. PU 1 JT OPEN ENDED 2 7/8" J55 TBG, SN, TAC. TBG @ 4094. SN @ 4063. TAC @ 3690. 3-22-01: KILL W/35 BBLS 2% KCL. NDBOP. SET TAC @ 3690 IN 15,000 TENSION. NUWH. PU PMP & RDS. RIG DOWN.

3-31-01: ON 24 HR OPT. PUMPING 105 BO, 42 BW, & 100 MCF. FINAL REPORT (PBTD @ 5730. CIBP @ 5750, & 3885. TOP OF WINDOW-3873, BOTTOM OF WINDOW @ 3879

| Thereby certify that the information above place and co | | TITLE Engineering Assistant | DATE 6/5/01 |
|---|-----------------|--|-----------------------------------|
| TYPE OR PRINT NAME | J. Denise Leake | | Telephone No. 397-0405 |
| (This space for State Use) | | State of the state | , 3° · |
| APPROVED BYNDITIONS OF APPROVAL IF ANY | TITLE | 14-50 m | DATE DeSoto/Nichols 12-93 ver 1.0 |

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88241-1980

PICTRICT II

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources C rtment

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10,199
Instructions on back
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number 30 025 06611 | ² Pool Code - 50350 | | Penrose skelly grayburg | | |
|---|-----------------------------------|-----------------------------------|-------------------------|--|--|
| Property Code | | STATE -S- | ⁶ Well No. | | |
| OGRID Number 022351 | TEXACO EXF | Operator Name PRODUCTION INC. | Elevation 3459' | | |

¹⁰ Surface Location

| ĺ | UI or lot no | Section | Township | Range | Lot.ldn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|---|--------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| | С | : 15 | 21S | 37E | i | 660 | NORTH | 2080 | WEST | LEA |

11 Bottom Hole Location If Different From Surface

| UI or lot A | no Se | ction 15 | Township 21S | Range 37E | Lot.ldn | Feet From | n The No | orth/South Line NORTH | Feet From The 1059 | East/West Line EAST | County LEA |
|----------------|---------|-------------|-----------------------|--------------|-----------|-----------|----------|--------------------------|--------------------|---------------------|---------------|
| 12 Dedic | ated Ac | re " | Joint or Infill No | 1. | Consolida | tion Code | 15 Order | No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

