

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC - Hobbs
1-W.L. Boone - Houston
1-R. L. White - Midland
1=File

GETTY OIL COMPANY

P.O. Box 249, HOBBS, NEW MEXICO 88240

Person(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease No. STATE "S"	Well No. 5	Pool Name, including Formation DRINKARD	Kind of Lease State, Federal or Fee STATE	Lease No. B-9188
Location: Unit: Letter D Feet From The 660 NORTH Line and 990 Feet From The WEST Line of Section 15 Township 21-S Range 37-E , NMPL, LEA County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO P.L. Co.	Address (The address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ SKELLY OIL COMPANY	Address (The address to which approved copy of this form is to be sent) Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit D Sec. 15 Twp. 21 Rge. 37 Is gas currently connected? YES When 6-1-75

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-302**

V. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date XXXXXX REWORK 4-3-75	Date Compl. Ready to Prod. 5-14-75	Total Depth 7488	P.B.T.D. 6695
Elevations (DF, RKB, RT, GR, etc.) 3458 D.F.	Name of Producing Formation DRINKARD	Top Oil/Gas Pay 6464	Tubing Depth 6653
Perforations 6464-6646			Depth Casing Shoe 8147
TUBING, CASING, AND CEMENT RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C.
17-1/4	13-3/8	280	300
11	8-5/8	2974	2000
6-3/4	5-1/2	8147	500
	2-3/8	6653	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 5-2-75	Date of Test 6-29-75	Production Method (Flow, pump, gas lift, etc.) PUMP
Length of Test 24	Tubing Pressure --	Choke Size 2"
Actual Prod. During Test 74	Oil-Bbls. 66	Water-Bbls. 8 (Load Water)
		Net MCF 221

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Wade;

(Signature)

AREA SUPERINTENDENT

(Title)

JULY 3, 1975

(Date)

OIL CONSERVATION COMMISSION

1975

Approved by _____, 19

BY: *John W. Ryan*

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

THE JAPANESE EMERGENCY
COMMITTEE FOR THE
RELIEF OF THE PEOPLE