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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <b>XX</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9188</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>STATE "S"</b>	
9. Well No.	
<b>5</b>	
10. Field and Pool, or Wildcat	
<b>DRINKARD</b>	
12. County	
<b>LEA</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
**GETTY OIL COMPANY**

3. Address of Operator  
**P.O. BOX 249, HOBBS, NEW MEXICO 88240**

4. Location of Well  
UNIT LETTER **D**, **660** FEET FROM THE **NORTH** LINE AND **990** FEET FROM  
THE **WEST** LINE, SECTION **15** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3458 D.F.**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>WELL PUT BACK ON PRODUCTION</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 5 (Located 660' FNL and 990' FWL, Section 15) was temporarily abandoned on Feb. 7, 1973. after depleting the Abo. Well No. 5 has now been recompleted in the Drinkard Zone 6464' to 6646' and is producing 66 BOPD and 221 mcf per day (testing allowable). Well No. 1 (located 660' FWL and 660' FNL) is on the same proration unit and is producing 8 BOPD and 158 MCF/Day. These wells are 330' apart and will both be produced with one allowable from the Drinkard Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C. L. Wade:** C. L. Wade TITLE **AREA SUPERINTENDENT** DATE **JULY 1, 1975**

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: