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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

1 - FILE

CORRECTED REPORT

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> GETTY OIL COMPANY OTHER: _____	7. Unit Agreement Name STATE "S"
2. Name of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	8. Farm or Lease Name 5
3. Address of Operator L 660 NORTH 990	9. Well No. DRINKARD
4. Location of Well UNIT LETTER WEST , 15 FEET FROM THE 21-S LINE AND 37-E FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM. 3458 D.F.	10. Field and Pool, or Wildcat SEA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER _____ ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____ ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out CIBP and cement at 4465'. Set CIBP with 35' cement on top at 6730'. Perforate Drinkard at 6464, 66, 68, 70, 72, 74, 76, 78, 87, 89, 6556, 58, 68, 73, 75, 77, 85, 37, 6600, 02, 04, 17, 19, 25, 27, 32, 34, 44, and 46 (29 Perfs.). Acidize with 3000 Gals. of 15% H.E. Acid. Frac with 40,000 gals. frac fluid and 60,000# 20/40 sand. Swab well to flowing and test. Depending on test of this well, Well No. 1 will either be shut in or a request made to produce both Well No. 1 and No. 5 from the Drinkard Zone.

Well No. 5 is located 330' from Well No. 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. L. Wade

AREA SUPERINTENDENT

February 28, 1975

ORIGINAL SIGNED BY:

SIGNED **C. L. Wade**

TITLE

DATE

APPROVED BY

Orig. Signed By
Joc D. Ramey
Exec. I, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WLG-HAW/bh

MAR 6 1975

RECEIVED

MAR 5 1975

OIL CONSERVATION COMM.
HOBBS, N. M.